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HOBBS OFFICE O.C.C.
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
E-9659	

1a. TYPE OF WELL						7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____						8. Farm or Lease Name	
2. Name of Operator						9. Well No.	
Shell Oil Company - (Western Division)						GRB State	
3. Address of Operator						10. Field and Pool, or Wildcat	
P. O. Box 1509, Midland, Texas 79701						Grams Ridge-Morrow Gas	
4. Location of Well						12. County	
UNIT LETTER L LOCATED 1980 FEET FROM THE south LINE AND 660 FEET FROM						Lee	
THE West LINE OF SEC. 34 TWP. 21S RGE. 34E NMPM.							
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
10-27-65		2-23-66		3-18-66		3651' DF	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
14,603'		13,194'		-		0-14,603'	
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
13,921'-13,056' Morrow-Pennsylvanian						Yes	
26. Type Electric and Other Logs Run						27. Was Well Cored	
GR/N, MHC/Sonic-GR, Proximity-Micro Log, Micro Log, DI-L						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
20"	94#	362'	26"	500		-	
13 3/8"	72# 68# 61#	5726'	17 1/2"	900		-	
9 5/8"	53.5#	11897'	12 1/4"	1000		-	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
7"	11571'	14082'	860	2111'	SIZE	DEPTH SET	PACKER SET
					2 1/2"	12,788'	12,788'
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
12,921', 12,922', 12,924', 12,926', 12,928', 12,930', 12,932', 12,934', 13,020', 13,022', 13,051', 13,056'				DEPTH INTERVAL			
1 JSPP 2"				AMOUNT AND KIND MATERIAL USED			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
3-18-66		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Cond. Gas - MCF	Water - Bbl.	GLR	
3-21-66	24	12/64"	60	31,753	-	142 MCF/bbl.	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Cond. Gas - MCF	Water - Bbl.	Gravity - API (Corr.)		
5890-5609	-	60	31,753	-	Cond. 48.8°		
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Sold						A. L. Ellerd	
35. List of Attachments							
Drill Stem Tests							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
Original Signed By							
SIGNED J. D. DUREN		J. D. Duren		TITLE Staff Exploitation Engineer		DATE March 23, 1966	

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity log run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 110C.

Northwestern New Mexico

Southeastern New Mexico

Northwestern New Mexico

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