NO. OF COPIES RECI	EIVED		
DISTRIBUTION			
SANTA FE			
FILE			
U. <b>\$.</b> G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
TRANSFORTER	GAS		
OPERATOR			

	NO. OF COPIES RECEIVED								
	DISTRIBUTION	NEW MEXICO OIL CO	INSERVATION COMMISSION	Form C+104					
Ţ	SANTA FE	REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-110					
Γ	FILE		AND S. S.	Effectivé 1-1-65					
Ì	U.\$.G.S.	AUTHODIZATION TO TRAN	NSPORT OIL AND NATURAL GA	<b>、</b>					
l	LAND OFFICE	AGTHORIZATION TO TRAI	1 1 E7	•					
ŀ	OIL		and the state of t	and the second of the second o					
	TRANSPORTER GAS			· 2/					
- }	<del></del>								
-	OPERATOR	-							
1.	PRORATION OFFICE	<u> </u>							
	Shell Oil Company (Wes	stern Division)							
	Address	- 1 M 70701							
	P. O. Box 1509, Midlar	id, Texas /9/UL							
1	Reason(s) for filing (Check proper box,	,	Other (Please explain)						
ĺ	New Well	Change in Transporter of:	From: The Permian	Corporation					
- {	Recompletion	Oil Dry Gas	To: Famariss 0il	Refining Co., Inc.					
	Change in Ownership	Casinghead Gas Condens	sate X Effective September	-					
Į	Change in Ownership	Castrighed das conden		-, -, -, -, -, -, -, -, -, -, -, -, -, -					
•	If change of ownership give name and address of previous owner  DESCRIPTION OF WELL AND Lease Name  State GRB Com	LEASE   Well No.   Pool Name, Including Fo		Lease No. E-9659					
	Location			1					
		n	. 660	77					
	Unit Letter L ; 1980	Feet From The South Line	e and 660 Feet From Th	e West					
	. <u>-</u>	21 2 -	24 P	T					
	Line of Section 34 Tov	wnship 21-S Range	<b>34-E</b> , NMPM,	Lea County					
Ш.		TER OF OIL AND NATURAL GA	S Address (Give address to which approve	description for to be conti					
	Name of Authorized Transporter of Oil	<del></del>	l .						
	Famariss 011 & Refini	ng Co., Inc.	P. O. Box 980, Hobbs, New Address (Give address to which approve	w Mexico 88240					
	Name of Authorized Transporter of Cas	singhead Gas 🔲 or Dry Gas 🔀	Address (Give address to which approve	d copy of this form is to be sent)					
	Phillips Petroleum Com	mpany	Room B-2, Phillips Bldg.	, Odessa, Texas 79760					
	<del>-</del>	Unit Sec. Twp. Rge.	Is gas actually connected? When						
	If well produces oil or liquids, give location of tanks.	L 34 21-S 34-E	Yes	March 17, 1966					
	<u> </u>	<u> </u>	· · · · · · · · · · · · · · · · ·	PAICH 17, 1900					
		th that from any other lease or pool,	give commingling order number:						
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.					
	Designate Type of Completic		1	1 1					
			Total Depth	P.B.T.D.					
	Date Spudded	Date Compl. Ready to Prod.	Total Septil	1.55.					
			5 00 0	Tubing Depth					
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth					
				David Carlos Shop					
	Perforations			Depth Casing Shoe					
		TUBING, CASING, AND	CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
			+						
		<u> </u>	<u> </u>						
V.		ST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)							
	OIL WELL	Date of Test	Producing Method (Flow, pump, gas lift.	, etc.)					
	Date First New Oil Run To Tarks	Date of 1egt	:	·					
			· · · · · · · · · · · · · · · · · · ·	Chaha Siga					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size					
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF					
	1								
	0.40 WD7 7								
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate					
	Actual Prod. Test-MCF/D	Length of Test	25151 CONGENEGRA MIMOR						
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size					
		ice -	OIL CONSERVA	TION COMMISSION					
<b>270</b>		(CE	J. J						
VI.	CERTIFICATE OF COMPLIAN								
VI.			APPROVED	19					
VI.	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	, 19					
VI.	I hereby certify that the rules and	regulations of the Oil Conservation with and that the information given	11	, 19					
VI.	I hereby certify that the rules and	regulations of the Oil Conservation	8	, 19					
VI.	I hereby certify that the rules and	regulations of the Oil Conservation with and that the information given se best of my knowledge and belief.	11	, 19					

Signed By LAGRONE	<del>-                                    </del>	ral /. L	Sign AGI	red (01	By VE
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K.W. Lagrone

(Signature)

Division Production Superintendent

(Title)

August 28, 1967

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.