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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE C.C.  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

FORBIDDEN  
MAR 23 9 59 PM '66

I. **Shell Oil Company (Western Division)**  
Address **P.O. Box 1509, Midland, Texas 79701**  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of: Oil ☐ Dry Gas ☐  
Recompletion ☐ Casinghead Gas ☐ Condensate ☐  
Change in Ownership ☐ Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name **GRB State** Well No. **1** Well Name, including Formation **Grama Ridge-Morrow Gas** Unit of Lease **State**  
Location **Unit Letter L 1980 Feet From The south Line and 660 Feet From The west**  
Line of Section **34** Township **21S** Range **34E** N.M.P.M. **Lea** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)  
**McWood Corporation (Trucks)** **2003 Wilco Building, Midland, Texas 79701**  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)  
**Phillips Petroleum Company** **Rm. B-2, Phillips Building, Odessa, Texas**  
If well produces oil or liquids, give location of tanks. Unit **L** Sec. **34** Twp. **21S** Rge. **34E** Is well actually connected? **Yes** When **March 17, 1966**

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>					
Date Spudded <b>October 27, 1965</b>	Date Compl. Ready to Prod. <b>March 18, 1966</b>	Total Depth <b>14,603'</b>	F.S.T.D. <b>13,194'</b>					
Pool <b>Grama Ridge-Morrow</b>	Name of Producing Formation <b>Morrow Gas</b>	Depth to Gas Day <b>13,921'</b>	Tubing Depth <b>12,788'</b>					
Perforations <b>12,921', 12,922', 12,924', 12,926', 12,928', 12,930', 12,932', 12,934', 13,020', 13,022', 13,051', 13,056'</b>		Depth Casing Shoe <b>11,897'</b>						

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<b>26"</b>	<b>20"</b>	<b>362'</b>	<b>500</b>
<b>17 1/2"</b>	<b>13 3/8"</b>	<b>5726'</b>	<b>900</b>
<b>12 1/4"</b>	<b>9 5/8"</b>	<b>11897'</b>	<b>1000</b>
<b>8 5/8"</b>	<b>7" liner</b>	<b>11,571'-14,082'</b>	<b>860</b>

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of tool joint of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gms-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
<b>31,753</b>	<b>24 hours</b>	<b>8</b>	<b>48.8° API</b>
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
<b>Back Pressure</b>	<b>5890-5609</b>	<b>--</b>	<b>12/64"</b>

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

**K. W. Lagrone**  
(Signature)  
**Division Production Superintendent**  
(Title)

**March 23, 1966**  
(Date)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19 \_\_\_\_\_

BY \_\_\_\_\_

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.