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SANTA FE		CONSERVATION COMMISSION	Form C-104
FILE	KEQUESI	AND	Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT GLOON PHASE RAL G	AS
LAND OFFICE	· · · · · · · · · · · · · · · · · · ·	MAR (J. 9-39.44 ODIAL O	~~
IRANSPORTER GAS	:		
OPERATOR			
PRORATION OFFICE			
(Teachter)			
Shell Oil Company	(Western Division)		
P.O. Box 1509, Mid.	land. Texas 79701		
Reason's) for filing <i>(Check proper be</i>	τ.)	Other (Please explain)	
	Change in Trans; orter of;		
Recompletion	Dil Dry G Casinghead Gas Donde	nsate	
If change of ownership give name and address of previous owner			
DECODIDATION OF WELL INT			1
DESCRIPTION OF WELL AND	D LEASE	The Inc. din - Formation	dge Moriou Gas R 308
GRB State		a Ridge-Morrow Gas	
Location			Jule
Unit Letter <u>L</u> : <b>19</b>	80Feet From The	ne ana <u>660</u> . Peet From T	ewest
Line of Section 34 , To	ownship <b>21S</b> Range	34E , MMPM, Lea	County
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	15	
Nume of Authorized Transporter of O		Asarees (Give address to which approve	ed copy of this form is to be sent?
McWood Corporation	(Trucks) asinghead Gas or Dry Gasx	2003 Wilco Building, Mi	dland, Texas 79701
1		Converse Give address to which approve	ed copy of this form is to be sent;
Phillips Petroleum	Crimpany Unit Sec. Two. Ege.	Rm. B-2, Phillips Build	
<ul> <li>If well produces all or liquids,</li> <li>give location of tanks,</li> </ul>			
	<u>L. 34 21S 34E</u>		farch 17, 1966
COMPLETION DATA	rith that from any other lease or pool,	give commingling order number:	
Designate Type of Completi	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty
	· · · · · · · · · · · · · · · · · · ·	X	
Date Spudded	Date Compl. Ready to Prod.		P.B.T.D.
October 27, 1965	March 18, 1966	14,603'	13,194 <sup>1</sup> Tubing Depth
Creama Didoo Morray			10
Perforations 12,921', 12,92	22', 12.924', 12.926', 12	928' 12 930' 12 932'	12,788'
Grama Ridge-Morrow Perforations 12,921', 12,92 12,934', 13,02	22', 12,924', 12,926', 12 20', 13,022', 13,051', 13	<u> </u>	12,788' Fright Casing Shoe
Grama Ridge-Morrow Perforations 12,921', 12,92 12,934', 13,02	22', 12,924', 12,926', 12 20', 13,022', 13,051', 13 TUBING, CASING, AND	13,921' ,928', 12,930', 12,932', ,056' D CEMENTING RECORD	12,788' Frigh Casing Shoe 11,897'
HOLE SIZE	CASING & TUBING SIZE	13,921' ,928', 12,930', 12,932', ,056' D CEMENTING RECORD DEPTH SET	12,788' Frigh Casing Shoe 11,897' SACKS CEMENT
HOLE SIZE	TUBING, CASING, ANI CASING & TUBING SIZE 20"	D CEMENTING RECORD DEPTH SET 3621	
HOLE SIZE 26" 17.1/2"	TUBING, CASING, ANI           CASING & TUBING SIZE           20"           13 3/8"	D CEMENTING RECORD DEPTH SET 362' 5726'	SACKS CEMENT 500 900
HOLE SIZE 26" 17.1/2" 12.1/4"	TUBING, CASING, ANI           CASING & TUBING SIZE           20"         13.3/8"           9.5/8"         9.5/8"	D CEMENTING RECORD DEPTH SET 362' 5726' 11897'	SACKS CEMENT 500 900 1000
HOLE SIZE 26" 17 1/2" 12 1/4" 8 5/8"	TUBING, CASING, ANI           CASING & TUBING SIZE           20"         13.3/8"           9.5/8"         7" liner	D CEMENTING RECORD DEPTH SET 362' 5726' 11897' 11 571'-14 082'	SACKS CEMENT 500 900 1000 860
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HOLE SIZE 26" 17.1/2" 12.1/4" 8.5/8" TEST DATA AND REQUEST F (NR, WFI J. 1. die First New Oil Bun To Tanks	TUBING, CASING, ANI CASING & TUBING SIZE 20" 13 3/8" 9 5/8" 7" 1iner FOR ALLOWABLE?" (Test must be a able for this de	D CEMENTING RECORD DEPTH SET 362' 5726' 11897' 11,571'-14,082' fter recovery of totalstollate of load oil an apth or be for full 24 hours) Producing Method (Fiou, pump, gas lift,	SACKS CEMENT 500 900 1000 860 nd must be equal to or exceed top allow etc.;
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