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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

100 / 6-11-66

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
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5. State Oil & Gas Lease No.

**E-9659**

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
<b>Shell Oil Company (Western Division)</b>	<b>"GRB" State</b>
3. Address of Operator	9. Well No.
<b>P. O. Box 1509, Midland, Texas 79701</b>	<b>1</b>
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <b>L</b> , <b>1980</b> FEET FROM THE <b>south</b> LINE AND <b>660</b> FEET FROM THE <b>west</b> LINE, SECTION <b>34</b> TOWNSHIP <b>21S</b> RANGE <b>34E</b> N.M.P.M.	<b>Wildcat</b>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
<b>3651' DF</b>	<b>Lea</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Description of proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well has been drilled to a depth of 13,800' and the following casing has been set:

26" hole, 20", 94# casing cemented at 362' w/500 sx.

17 1/2" hole, 13 3/8", 72#, 68#, 61# casing cemented at 5726' w/900 sx.

12 1/4" hole, 9 5/8", 53.5# casing cemented at 11,897' w/800 sx.

We propose to test the Silurian-Devonian at a depth of 14,600'.

Drill 8 5/8" hole, cement 7" liner, 32# & 26# at 14,100' w/750 sx. Estimated top 11,700'.

Drill 6" hole, cement 4 1/2" liner, 9.5# & 11.6# at 14,600' w/100 sx. Estimated top 14,000'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed By J. D. Duren J. D. Duren TITLE Staff Exploitation Engineer DATE February 4, 1966

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: