WE	NEW MEXICO OIL				FORM C-128 Revised 5/1/57
and the second	LL LOCATION AND INSTRUCTIONS FOR COM				
	HIGH ROCHONS FOR COM	SECTION A	RM ON THE RE	VERSE SIDE	
Operator		Lease			Weli No.
Llano, Inc. Unit Letter Section	Township	· · · · · · · · · · · · · · · · · · ·	e Morrow Un	it	2
Actual Footage Location of Well:	21 South	34 East	County	Lea	
1980 feet from the	South line and	660 Pool	feet from the	West	line
3641	Morrow		ge Morrow (Gas)	Dedicated Acreage: 320 Acres
 Is the Operator the only owner who has the right to drill into another. (65-3-29 (e) NMSA If the answer to question one in wise? YES X NO If the answer to question two in Owner 	and to produce from any poo 1935 Comp.) is "no," have the interests of If answer is "yes," Type	l and to appropriate of all the owners be of Consolidation and their respective	the production of the production of the consolidated Unit Agreen interests below	by community	nself or for himself and
		Land De	scription		
	SECTION B			 ר	CERTIFICATION
K-3592 Llano et al State (1/8 R				in SECTIO plete to the belief. Name Al K Position Mgr. Company Llan Date	certify that the information ON A above is true and com- the best of my knowledge and Claar Pet. & N.G. Engr. 10, Inc. 2, 1979
E-9659 Llano (WI) -660	oyalty)			shown on t plotted from surveys ma supervision	ertify that the well location the plat in SECTION B was m field notes of actual ade by me or under my m, and that the same is true t to the best of my knowledge
1980 Amended plat supmitted pool limits and changi 0 330 660 990 1320 1650	ng pool rules to 32	20 acrej spaci	tracting ng.	and/or Lan	65 Professional Engineer d Surveyor Chapman, Jr.

WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 14-65

ator Shell Oil Comp	apy-Seatern St	Lease MAR	31 1 40	AU 00	Well No.
Letter Section	Township	Range		County	
	4	215	342	Les	
al Footage Location of We	-				
1950 feet from		line and the	feet	from the Vest	line
nd Level Elev. Pro	ducing Formation	Pool Craas	a Kidhe no	TTOW GAS	Dedicated Acreage: 640
		_			Acres
. Outline the acreag	e dedicated to the	e subject well by cold	orea pencil o	r nachure marks on	the plat below.
. If more than one	lease is dedicated	l to the well, outline	each and ide	ntify the ownership	thereof (both as to working
interest and royalt					-
	c 1.cc .	. 1	· · · · · · · · · · · · · · · · · · ·		.f11
		, force-pooling. etc?	to the well,	have the interests	of all owners been consoli-
dated by commune					
🖾 Yes 🗌 No	If answer is '	'yes,' type of consolid	lation Join	t Venture-Work	ing Interest Gait
TC				ALL D JURIS	14.734
this form if necess		la traci descriptions w	vnich have ac	tually been consol	idated. (Use reverse side of
	•	well until all interests	s have been c	onsolidated (by c	ommunitization, unitization,
					en approved by the Commis-
sion.					
					CERTIFICATION
		!	1		
			1	l herel	y certify that the information con-
I		1	1	tained	herein is true and complete to the
I	Shell	(sI) ·	1	best o	my knowledge and belief.
	State	(1/5 Loyalty)	l	- 1 / X	deceren J. D. H.
1			I	Nome	
+					Exploitation Engineer
1			ł	Position	rid 1 Charlos and a
•			F I		011 Coupany
1				e company	
i		1	1	arch	29. 1966
i I			1	Date	29, 1966
i I I			1 1 1		29, 1960
i 			 		29, 1960
i I 1			 	Date	
i 			 	Date I here	by certify that the well location
				Date I here shown	by certify that the well location on this plat was plotted from field
	Calf	(I)		Date I here shown notes	by certify that the well location on this plat was plotted from field of actual surveys made by me o
· ču je v	Culf State	(21) (1/6 Koyalty)		Date I here shown notes under is tru	by certify that the well location on this plat was plotted from field of actual surveys made by me of my supervision, and that the same e and correct to the best of my
			1 1 1 1 1 1 1 1 1 1 1	Date I here shown notes under is tru	by certify that the well location on this plat was plotted from field of actual surveys made by me of my supervision, and that the same
				Date I here shown notes under is tru	by certify that the well location on this plat was plotted from field of actual surveys made by me of my supervision, and that the same e and correct to the best of my
				Date I here shown notes under is tru knowle	by certify that the well location on this plat was plotted from field of actual surveys made by me of my supervision, and that the same e and correct to the best of my edge and belief.
				Date I here shown notes under is tru	by certify that the well location on this plat was plotted from field of actual surveys made by me of my supervision, and that the same e and correct to the best of my edge and belief.
			 	Date I here shown notes under is tru knowle Date Sur	by certify that the well location on this plat was plotted from field of actual surveys made by me of my supervision, and that the same e and correct to the best of my edge and belief.
				Date I here shown notes under is tru knowle Date Sur Register	by certify that the well location on this plat was plotted from field of actual surveys made by me of my supervision, and that the same e and correct to the best of my edge and belief.
			I I I I I I I I I I I I I I	Date I here shown notes under is tru knowle Date Sur Register	by certify that the well location on this plat was plotted from field of actual surveys made by me of my supervision, and that the same e and correct to the best of my edge and belief. veyed ed Frofessional Engineer

OUNTY LEA FIELD			<u>ате 52 :</u> ма	, .P
CPR State				
SEC. 34, 7.2 - 5, 2-14			CO-0	RD
1980 RS1 660 FWL	žŧ.			
Spc 10-27-63	· · · · · · · · · · · · · · · · · · ·	CLASS	E	L
<u>Cmp 2-18-65</u>	FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING	I			
20" 3621				
13 3/8" 5.261 9.2				
9 0/8" 11891				
2" inn 11911-1982' des				
LOGS EL GR RA IND HC A				
	L Laber	FFD 131	<u>ç</u>	

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CONT. MIZAFIATO BETTE	PROP DEPTH 13,8001	TYPE

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	Contra de la contr
11 -: -65	10 - 13 (- Eng
21-8-65	$\operatorname{Dr}_{\mathrm{reg}} = \mathbb{P}^{\mathbb{C}}(\mathbb{R}^{d})$
L=15-65	ND - AB (B) - SEA
11-22-65	Brig. di'.
11=29-65	12×16^{1} mg $1 \times 1/3^{11}$ Last g
12-6-60	Drlg. 9e3'.
12-13-65	Drlg. 98.91.
12-20-65	Drig, i
1-3-66	Delg. 12.92'.
1-10-66	Drlg. 129. * .
1.7-66	CD (sibil') prep () ;

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	Gramms Ridge Mel Sec. 34-21S-34E CO., #1 GRE State Page #2	_~
66	Ocholickel DST (Marron) 12660-937', open 4 hrs 7 mins, MIS 14 mode, 105 15 mins, Flwd tord apparator 20 mins, Flwd tord apparator @ 1100 MOFOPD, SFP 4700#; 1300 MJANEL, SFP 4000#; 1300 MJANEL, SFP 4000# thru various chks, ree 3 % ord. (Gravity 51.8) + 3 B BS&W 1 br 40 min JANE 7682#, FP 5648-6784#, 3 br 28 +1 Fill 7682#.	
1-24-66	Drag. Lreid'. DSE 1991,4 397, Dars natled; Cus kape allo or clating.	

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2~38~66 2~28~66	<pre>Drig: 1434a'. TD 14603', Fre h3194', rmg tubg. DST 14475-005', pen 1 hr, Red 670' Sti COM + 3000' Salty Sul Wtr, 2 hd 30 mAs ISIF 6162#, FF 2019-2270#, 2 hd 30 mAs ISIF 6162#. PB to 15:41'</pre>
3-7-66	TD 14003', PSD 1519', SI for BBP. Pert (M.S. 4) @ 15911', 12923', 12925', 12925', 12929', 12933', 12933', 12935', 13019', 19121', 13030', 13055' W/1 SPI Flat 5.6 NOFCPD thro 40/64" chk. in 1 hr 30 1105, FCF 203#.

	Stanna Floge CO., #1 288 Sta		Sec. 34-21S Page	
3-14-66	CD 14603', PP. Perf (M r. 100 12926', 119 t',		2', 12934',	8 1964
3-21-66	130201, USILE', Flwd Ding Notor thokes more the TB 1460, S Fer	Control & Strains State (CE - 5060	hr various	
	TD 14603 FR FOUR-POINT FR	1994 ¹ , COMPI 1994 - CALIG	ing for reps])
	<u>6as Vilum</u> 3641 Maris Fr 6412 Maris Fr			
	9:01 MCC FC Mi-80 MCC FC	1. / t 11	19# 2 brs	
44-66	133 1460, L F/T	are are	etti a kepirat	eć.

SAMPLE OVE: The solution of 1-904915 200 COPS: Dates used Seven Rivers 44231. Delewer: Contrait Debl', Bone Spring 82401, Welt are the Date Neiges 116801, Morrow Statute Provide Mississippian Time 138281, Welt records , ScherceDevenian 144441.