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DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			

DISTRIBUTION SANTA FE FILE		NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL CONSERVATION TO TRANSPORT OIL CONSERVATION TO TRANSPORT OIL CONSERVATION TO TRANSPORT O		
U.S.G.S.	AUTHORIZATION TO TE			
IRANSPORTER OIL		LEB ZO TI M3 T	in Top	
GAS				
I. PRORATION OFFICE				
Gulf Oil Cerpor	ation			
Box 670, Hobbs,	New Mexico 88240			
Reason(s) for filing (Check pro	(Change in Transporter of:	Other (Please explain)		
Recompletion Change in Ownership	Oil Dry (Gas Change in Trans	porter, effective 3-1-67	
If change of ownership give and address of previous own				
II. DESCRIPTION OF WELL	AND LEASE Well No. Pool Name, Including			
North Wilson Dec	ep Unit 2 Osude Morro	State, Fe	Lease Lease No. B-1439	
Unit Letter;	1980 Feet From The north	ine and Feet F	rom The	
Line of Section 5	Township 21S Range	35E , NMPM, Let	County	
Name of Authorized Transporte	_	Address (Give address to which a	pproved copy of this form is to be sent)	
The Permian Corp		Box 3119, Midland, To	pproved copy of this form is to be sent)	
Warren Petroleu	m Corp.	Box 1589, Tulsa, Uki	4.	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. F 5 21S 35E	Is gas actually connected?	when unknown	
If this production is comming IV. COMPLETION DATA	gled with that from any other lease or pool			
Designate Type of Con	npletion - (X)	New Well Workover Deeper	Plug Back Same Resty. Diff. Rest	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR,	etc., Name of Producing Formation	Top Cii/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING, AI	ND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUE	EST FOR ALLOWABLE (Test must be	after recovery of total volume of load depth or be for full 24 hours)	oil and must be equal so of exceed top allow	
OIL WELL Date First New Oil Run To Tar		Producing Method (Flow, pump, go	ss lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size FEB 24 1967	
Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas-NCBIL CON. COM.	
G46 WD4 -		<u></u>	DIST, 3	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. CERTIFICATE OF COMP	LIANCE	OIL CONSER	RVATION COMMISSION	
I hereby certify that the rule	s and regulations of the Oil Conservation	APPROVED	, 19	
Commission have been comp	plied with and that the information giver to the best of my knowledge and belief.	BY	<u> </u>	
OmiGiNL	OriGiNAL 5		· · · · · · · · · · · · · · · · · · ·	
7. D.	- S. W. B.	This form is to be filed	in compliance with RULE 1104.	
	(Signature)	well this form must be acco	llowable for a newly drilled or deepene mpanied by a tabulation of the deviatio	
Area Production		tests taken on the well in a All sections of this form	must be filled out completely for allow	
2-24-67	(Title)	able on new and recompleted	i wells. I, II, III, and VI for changes of owner	
· · · · · · · · · · · · · · · · · · ·	(Date)	well name or number, or trans	porter or other such change of condition	

well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.