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| TRANSPORTER | OIL | |
| | GAS | |
| OPERATOR | | |
| PRORATION OFFICE | | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator

The British-American Oil Producing Company

Address
P. O. Box 474 Midland, Texas

Reason(s) for filing (Check proper box)

| | | | |
|---------------------|-------------------------------------|---------------------------|--------------------------|
| New Well | <input checked="" type="checkbox"/> | Change in Transporter of: | |
| Recompletion | <input type="checkbox"/> | Oil | <input type="checkbox"/> |
| Change in Ownership | <input type="checkbox"/> | Casinghead Gas | <input type="checkbox"/> |
| | | Dry Gas | <input type="checkbox"/> |
| | | Condensate | <input type="checkbox"/> |

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|--|----------------------|---|---|----------------------------|
| Lease Name North Wilson Deep Unit | Well No. 2 | Pool Name, including Formation Undesignated | Kind of Lease State, Federal or Fee State | Lease No. B-1439 |
| Location Unit Letter F 1980 Feet From The North Line and 1980 Feet From The West | | | | |
| Line of Section 5 Township 21-S Range 35-E , NMPM, Lea County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | |
|--|--|------------------|---------------------|---------------------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | | | |
| McWood Corporation | P. O. Box 330 Abilene, Texas | | | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | | | |
| Phillips Petroleum | P. O. Box 6666 Odessa, Texas | | | |
| Harren Petroleum | P. O. Box 1589 Tulsa, Oklahoma | | | |
| If well produces oil or liquids, give location of tanks. | Unit F | Sec. 5 | Twp. 21-S | Rge. 35-E |
| | Is gas actually connected? No When March 1, 1966 (est.) | | | |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|--|--|----------------------------------|-----------------------------------|----------|--------------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res't. | Diff. Res't. |
| | | X | X | | | | | |
| Date Spudded 12-5-65 | Date Compl. Ready to Prod. 2-7-66 | Total Depth 11,888' | P.B.T.D. 11,530' | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) 3647' GL | Name of Producing Formation Morrow | Top of Gas Pay 11,320' | Tubing Depth 11,226' | | | | | |
| Perforations 11,320-36; 11,347-52; 11,380-92; 11,406-17; 11,471-78 | | | Depth of Casing 11,628' | | | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| 17-1/2" | 13-3/8" | | 362 | | 350 | | | |
| 12-1/4" | 9-5/8" | | 5236 | | 2495 | | | |
| 8-3/4" | 4-1/2" | | 11628 | | 280 | | | |
| 4-1/2" casing | 2-3/8" RUB | | 11226 | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| | | | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| | | | |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-MCF |
| | | | |

GAS WELL

| | | | |
|--|--|--|---------------------------------------|
| Actual Prod. Test-MCF/D 6634 | Length of Test 1.5 hours | Bbls. Condensate/MMCF 23.1 | Gravity of Condensate 39.1° |
| Testing Method (pitot, back pr.) Back pressure | Tubing Pressure (Shut-in) 2000 | Casing Pressure (Shut-in) Packer | Choke Size 27/64" |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. Allan E. Zook
(Signature)
District Engineer
(Title)
February 21, 1966
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.