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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

105 11 11 1966

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1439

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name North Wilson Deep
2. Name of Operator The British-American Oil Producing Company	8. Farm or Lease Name North Wilson Deep Unit
3. Address of Operator P. O. Box 474 Midland, Texas	9. Well No. 2
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 5 TOWNSHIP 21-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat Undesignated
11. Elevation (Show whether DF, RT, GR, etc.) 3647 GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Completion

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Ran 2" tubing and packer and set packer at 11,226'.
2. Perforated Morrow Sand thru tubing from 11,471-78', 11,406-17', 11,380-92', 11,347-52' and 11,320-36' with 2 JSPT.
3. Cleaned well up and conducted 4-point test on 2-17-66 as follows:

Rate MCFPD	Cond. B/MCF	Choke Size	Tbg. Press.
2604	23.1	8/64	4625
4145	23.1	13/64	4025
5590	23.1	20/64	2950
6634	23.1	27/64	2000

Calculated absolute open flow is 7820 MCFPD.

4. Ran BHP bomb and shut well in for build-up test on 2-17-66.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William L. Paddy TITLE District Engineer DATE February 21, 1966

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: