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HOBBS OFFICE O.C.C.  
NEW MEXICO OIL CONSERVATION COMMISSION

DEC 29 4 05 PM '65

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-1439</b>
7. Unit Agreement Name <b>North Wilson Deep</b>
8. Farm or Lease Name <b>North Wilson Deep Unit</b>
9. Well No. <b>2</b>
10. Field and Pool, or Wildcat <b>Undesignated</b>
12. County <b>Lea</b>

### SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>The British-American Oil Producing Company</b>
3. Address of Operator <b>P. O. Box 474, Midland, Texas</b>
4. Location of Well UNIT LETTER <b>F</b> , <b>1980'</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>5</b> TOWNSHIP <b>21-S</b> RANGE <b>35-E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>3647' GL</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 12-1/4" hole to 5250'. Ran Gamma Ray-Sonic and IES logs from 5225' to surface. Ran caliper survey from 5225' to surface.
2. Ran 9-5/8", 40#, J-55 and N-80 casing and set at 5236' with stage tool at 4145'. Cemented 1st stage with 80 units trinity lite-wate with 1:1 Diamix "A" containing 10% gel, 10% salt, and 1/4#/sack Flocele followed by 150 sacks Incor neat containing 2% gel. Cemented 2nd stage with 2110 units of trinity lite-wate and 1:1 Diamix "A" containing 10% gel, 10% salt, and 1/2#/sack Flocele followed by 150 sacks Incor neat with 2% gel. Cement from 2nd stage circulated. Casing cemented at 7:00 p.m., 12-23-65.
3. WOC 48 hours. Tested casing to 1500 psi for 30 minutes - OK. Drilled out plug and now drilling new 8-3/4" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William E. Smith TITLE District Engineer DATE December 28, 1965

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: