NORTH WILSON DEEP UNIT NO. 2 DRILL STEM TESTS

1-11-66 DST No. 1

Testing interval 9950' to 10,050' KB. Bone Spring formation based on drilling samples, set tool 15' above intended interval of 9965'-10,063' due fill. Tool open 1 minute, closed 1 hour, open 1-1/2 hours, shut-in 1 hour. Strong blow decreasing to weak at end of test, rate TSTM, gas to surface in 40 minutes, recovered 100' of 32 deg API gravity oil, 3790' salt water, chlorides 13,000 ppm, drilling fluids 3900 ppm. IHP - 4321; IFP - 359; ISP - 4057; FFP - 1671; FSP - 4057; FHP - 4321; Temp. 150 deg. "F".

1-15-66 DST No. 2

Testing interval 10,364' to 10,494', Wolfcamp based on sample shows. Tool open 45 seconds, closed 1 hour, open 2 hours, closed 1-1/2 hours; tool open with string blow of gas to surface in 12 minutes at rate of 350 MCFPD decreasing to TSTM at end of test. Reversed out 9140' oil and gas and 200' of oil and gas cut mud. Recovered 1500' free 39.4 gravity oil and 8640' gas. IHP - 4838; ISP - 4335 (static); IFP - 314; FFP - 1168; FSP - 2463; FHP - 4823; BHT - 162 deg. Final shut-in pressure static. Preparing to test BOP.

1-29-66 DST No. 3

Misrun.

1-30-66 DST No. 4

Testing interval 11,236' to 11,385', Morrow Sand. Ran 3000' water cushion, 1/2" bottom hole choke and 1/2" surface choke. Tool open 1 minute, shut-in 1 hour, open 15 minutes, shut-in 3 hours, open 4 hours, shut-in 1 hour. Tool open with strong blow with gas to surface in 15 minutes. Choke plugged, shutin tool, closed control head valve and cleaned out choke. Unable to open valve. Rigged up Halliburton, pressured up on valve and opened, bled off pressure and connected flow line. Opened tool and flowed to pit on $1/2^{"}$ choke. Two inch flow line parted at manifold valve at separator. Line whipped and broke out choke manifold valve on floor. Well flowed uncontrolled through 1-1/2" Chicksan line for 3-1/2 hours before tool could be closed. Tool shut-in at 9:15 p.m. Worked packers loose and started out of hole with test tools. IMP - 6920; ISIP - 6170; IFP - 4120; FFP - 4120; FSIP -6170 (static); FHP - 6910; BHT - 168 deg.

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