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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1439
7. Unit Agreement Name North Wilson Deep
8. Farm or Lease Name North Wilson Deep Unit
9. Well No. 2
10. Field and Pool, or Wildcat Undesignated
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator The British-American Oil Producing Company
3. Address of Operator P. O. Box 474 Midland, Texas
4. Location of Well UNIT LETTER F 1980 FEET FROM THE north LINE AND 1980 FEET FROM THE west LINE, SECTION 5 TOWNSHIP 21-S RANGE 35-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3647' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 8-3/4" hole to 11,888'. Ran Gamma Ray Sonic log from TD to 4600'. Ran Dual Induction Laterolog from TD to 5230'. Ran caliper survey from TD to 5230'.
2. Ran 4-1/2" casing as follows:
Surf. to 7270' - 4-1/2" OD, 11.6#, N-80, LT&C
7270' to 11,628' - 4-1/2" OD, 11.6#, P-110, LT&C
Ran Baker "G" differential fillup shoe and collar. Also ran Baker Model J-1 Stage Tool at 10,000'. Cemented 1st stage with 280 units of Class "C" cement with 1:1 Diamix plus 4% gel, 10% salt, and 1/2# Flocele per unit. Plug down 9:00 p.m., 2-10-66. Dropped bomb and opened stage cementing tool. Could not circulate. WOC 5-1/2 hours and ran temperature survey - indicated top of cement at 9200'. *(M. C. Steindorf, Jr. contacted Mr. Joe Ramey and received verbal permission on 2-11-66 to close the stage cementing tool and test casing to 5000 psi rather than attempting to perforate casing and complete the cementing operations.) The closing plug was pushed to stage tool and tool closed. Tested casing to 5000 psi for 30 minutes and held OK. Drilled stage tool and tested casing to 5000 psi for 30 minutes. Held OK. Drilled out cement in 4-1/2" casing to 11,530'.

Now preparing to complete well in Morrow Sand.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William E. Brody TITLE District Engineer DATE February 17, 1966

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: