NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Operator North Wilson Deep Unit The British-American Oil Producing Co. County Section Unit Letter Lea 35-E 21-S Actual Footage Location of Well: West 1980 North 1980 feet from the feet from the line and Dedicated Acreage: Pool Producing Formation Ground Level Elev. Undes ignated MOTTOW 3647 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation Unitized - Unit No. U-25720 □ No X Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. **CERTIFICATION** 5268 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. District Engineer Company The British-American 1980' Oil Producing Company Bebruary 18, 1966 SECTION 5, Twp. 21-S, RNG/ 35-E I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Nov. 24. Registered Professional Engineer and/or Land Surve 754 1500 1000 1320 1650 1980. 2310 660

Sec. 5. Tables Peep 1-1.			MAP	
1980' FNL 1980' FV Spc 12-6-65	Do∞E Vi of Seri		CO-0	
Cmp 2-17-66		CLAS:S	MN_	21718
SG & SX - TUBING	FORMATION	DATUM	FORMATION	-
1: 3/8" 362' 9 5/8" 3236' 2595 4 1/2" 11628'			SIGNATION	DATUM
GS EL GR RA IND HC A				

LP Mirrow Perfs 11520=478' CAOF 1820 MUST PD. P. t. Based on e-p.int test, gravity (cinc.) 39:1.

Distribution limited and publication prohibited by subscribers' agreement. Reproduction rights reserved by Williams & Lee Scouting Service, Inc. CONT. M. Farrand PROP DEPTH 11850' TYPE RT

```
F.R. 12-9-65
           PD 11,850' - Morris
          Contractor - McFarland
 2-3-66
          AMEND WELL NUMBER & LEASE DESTINATIONS
          Formerly #1 Wilson North Deep out wen.
12-13-65
          Drlg. 3510'.
12-20-65 Drlg. 5090'.
1-5-66
          Drig. 8260'.
1-:0-66
         Drig. 10060'.
         DST 9950-10050', "pen ter derins
         GTS 40 mirs @ ISTM
         Rec 100' ::1 (Gravi's 32, + 3.90'
         l hr ISIP 4057#, FP 309-16 1#.
         1 hr FSIP 4057#.
```

LEA Osudo NM Sec. 5-21S-35E
THE ERITISH-AMERICAN OIL PROD. CC., #2 Wilson North
Deep Unit Page #2

Drig. 10805'.

DST (Welfcame) 10364-494', open 2 hrs,

DST (Welfcame) 10364-494', open 2 hrs,

GTS 12 mins (350 MCFGPD decreasing to

TSTM @ end c test,

Rev out 7460 GCO, 1500' free oil

(Gravity 39.4) + 200' 03GCM,

1 hr ISIP 4335#, FP 314-1168#,

1 hr 30 min FSIP 2463#.

1-24-66 TD 11153', lost circ.

TD 11385', prep to drill.

DSI (Morrow Sand) 11236-385', open 3 hrs,

failed.

DSI (Morrow Sand) 11236-385', open 3 hrs,

45 mins, Used 3000' WE,

GTS 15 mins, surface choke plugged,

Si 3 hrs to replace choke,
Flwd to pits 30 mins on 1/2" chk.,
SFP 3900#; Flow valve broke &
Flowed uncontrolled for 3 hrs, no
estimate on gas
1 hr ISIP 6170#, FP 4120-4120#,
1 hr FSIP 6170#.
Drlg. 11865'.
TD 11888', PBD 11530', prep to perf.
TD 11888', PBD 11530', WC Potential.
Perf (Morrow) 11320-336', 11347-352',
11380-392', 11406-417', 11471-478'
Natural

2-7-66

2-14-66

2-21-66

THE FRITISH-AMERICAN CHI PROL CO., #2 Wilson North Deep lour Page #3

3-1-66 IL 11888' FED (1000' COMPLETED, FOUR POINT LEST

 Mas Vilore
 Inche
 IP

 2604 MCFLPF
 8/64"
 4625%

 4145 MCFLPF
 13/64"
 4025%

 5390 McFLPF
 20/64"
 2950%

 6634 MJFLPF
 27/64"
 2000%

Cime of reported to above gaugest LOT IOPS - Delawate Sand 5324' Fine Spring Sand 8853' Inc fine Spring Sand 9394', 3rd fine Spring Sand 10195' Williamp 10378' Stray - 0591' At. Ka 10515', Morrow Sand 10364'.

Missis-upp an 11864'.