NETICY AND MINURALS DEPARTMENT

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LAND OFFICE				
	OIL			
TRANSPORTER	DAS			
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PAGRATION OFFICE				L_

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

	LAND OFFICE TRANSPORTER OIL DAS OFFIRMIOR	REQUEST FOR ANI AUTHORIZATION TO TRANSPO	D	
3.	Operator TNC			
	11 ANO. INC P. O. Box 1320), Hobbs, New Mexico 8824	-1	
}	Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Well Recompletion	Change in Transporter of: Oil Dry Gas		
	Change in Ownership	Casinghead Gas Condens	ate X	
1	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND I	EASE. Well No. Pool Name, Including Fo	rmation Kind of Lease	- 1 5 7574
	GRM Unit	3 Grama Ridge		or F State E 7574
	Location J 198	SO Feet From The South Line	1980 Feet From T	ra Fast
	Unit Letter;190	Feet From TheLine	and reet room t	
	Line of Section 33 T w	nahip <u>21</u> S Range	34E , NMPM, Lea	County
il.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S Address (Give address to which approv	ed copy of this form is to be sent)
	Name of Authorized Transporter of Cit NAVAJO CRUDE OIL PURCH		p n BOX 159. ARTESIA.	N. M. 88210
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas XX	P. O. BOX 1320, HOBBS,	
	LLANO, INC.	Unit Sec. Twp. Rge.	is gas actually connected?	! 10 -
	If well produces oil or liquids, give location of tanks.	J 33 21S 34E	Yes-Gas Storage & withdr	awal well
.٧.	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	New Well Workover Deepen	Plug Back Same Hests. Diff. Rests.
	Designate Type of Completio	n – (X)		P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.1.U.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	· L		1	
	Desforations.	1		Depth Casing Shoo
	Perforations		DESCRIPTING RECORD	Depth Casing Shoo
			CEMENTING RECORD DEPTH SET	Depth Casing Shoo SACKS CEMENT
	Perforations HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
τ,,	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT and must be equal to or exceed top allow.
₹′	HOLE SIZE TEST DATA AND REQUEST FOUL WELL	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT and must be equal to or exceed top allow.
₹′	HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be a able for this de	DEPTH SET	SACKS CEMENT and must be equal to or exceed top allow.
₹'	HOLE SIZE TEST DATA AND REQUEST FOUL WELL	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	fier recovery of total volume of load oil oth or be for full 24 hours) Producing Method (Flow, pump, gas I Casing Pressure	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allou- lift, etc.)
***	HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be a able for this de	SEPTH SET Ster recovery of total volume of load oil oil or be for full 24 hours) Producing Method (Flow, pump, gas l	SACKS CEMENT and must be equal to or exceed top allou- iji, etc.) Choxe Size
****	HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tongs Length of Twel	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this according to the contract of Tubing Pressure)	fier recovery of total volume of load oil oth or be for full 24 hours) Producing Method (Flow, pump, gas I Casing Pressure	SACKS CEMENT and must be equal to or exceed top allou- iji, etc.) Choxe Size
₹′	HOLE SIZE TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tongs Length of Twel Actual Prod. During Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this according to the contract of Tubing Pressure)	fier recovery of total volume of load oil oth or be for full 24 hours) Producing Method (Flow, pump, gas I Casing Pressure	SACKS CEMENT and must be equal to or exceed top allou- iji, etc.) Choxe Size
**************************************	HOLE SIZE TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks Length of Twet Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE OR ALLOWABLE Date of Test Tubing Pressure Oil-Bale.	DEPTH SET fler recovery of total volume of load oil oith or be for full 24 hours) Producing Method (Flow, pump, gas I Casing Pressure) Water-Bbis.	SACKS CEMENT and must be equal to or exceed top allou- iji, etc.) Choke Size Gas-MOF
₹'	HOLE SIZE TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tongs Length of Twel Actual Prod. During Test	CASING & TUBING SIZE OR ALLOWABLE Date of Test Tubing Pressure Cit-Bale. Length of Test	DEPTH SET fier recovery of total volume of load oil outh or be for full 24 hours) Producing Method (Flow, pump, gas I Casing Pressure Water-Bbls. Bbis. Condensate/MMCF Casing Pressure (Shat-is)	SACKS CEMENT and must be equal to or exceed top allou- iji, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
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