

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P.O. BOX 7008
SANTA FE, NEW MEXICO 87501

Form O-101
REVISED 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Date ☒ Fee ☐
1-7574
Unit Agreement Name
8. Name of Lease Owner Llano "33" State <i>Com</i>
9. Well No. 1
10. Field and Area, or Without Grama Ridge Morrow
11. Elevation (Show whether L.F., R.F., CR, etc.) 3650 D.F.
12. County

SUNDRY NOTICES AND REPORTS OF WELLS

(DO NOT USE THIS FORM FOR REPORTS OF WELLS OR OTHER OPERATIONS IN A HYDROCARBON RESERVOIR.
USE FORM O-101 FOR REPORTS OF WELLS OR OTHER OPERATIONS IN A HYDROCARBON RESERVOIR.)

OIL WELL ☐	GAS WELL ☒	OTHER ☐
Name of Operator MINERALS, INC.		
Address of Operator P.O. Box 1320, Hobbs, New Mexico 88240		
Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> <u>LINE</u> AND <u>1980</u> FEET FROM THE <u>East</u> <u>LINE</u> , SECTION <u>33</u> TOWNSHIP <u>21S</u> RANGE <u>34E</u> N.M.P.M.		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATIONS ☐	PLUG AND ABANDONMENT ☐
ILL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER <u>Recompletion</u> ☒	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 7-31-82 Circ & fill well. Spot 5 sx. 20/40 mesh sand on top of R.B.P. @ 10,490'.
- 8- 1-82 Pump 100 Sx. cl. H cement w/.6% HALAD-9 & Tail w/50 sx. of same w/3# Gilsonite per sac no squeeze. Re-cement using 100 Sx C.H. w/.6% HALAD-9 & Tail in w/50 sx thick set cemo squeeze pressure - 3700 psi.
- 8- 5-82 Drill out cement P.U. retrieving tool and R.L.H. to 11,342' and POOH Ret. B.P.
- 8- 7-82 RIH w/sv tool and set @ 11,340'. Squeeze perfs. w/250sx. cl. H cmt. w/.8% Halad-9, and displace w/65 bbls. brine water.
- 8-30-82 Drill cnt. 11,586'-12,215'. Hit plug and push down to 12,884'. Circ. hole. Set 4 1/2" Baker "retrievamatic" packer @ 12,668'.
- 9- 1-82 Squeeze lower Atoka perfs (12,851'-12,857') w/30 Bbls. Cl. H. cement w/.8% HALAD-9.
- 9- 2-82 Drill out cement 12,582'-12,876'.
- 9- 5-82 R.U. Foam unit and drill out cement plug 12,902'-12,950'. RIH to 13,212' and spot 120 Bbl. polymer.
- 9- 6-82 RIH w/4 1/2" Baker Model DB packer and set @ 12,839'
- 9- 8-82 RIH w/tubing and sting into packer. N.D. 50P and N.U. Xmas tree
- 10-8-82 Now completed as an underground gas storage well in the Grama Ridge Morrow Storage Project.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>Oliver</i></u>	TITLE <u>Vice President</u>	DATE <u>10-7-82</u>
ORIGINAL SIGNED BY <u>JERRY JERTON</u>	TITLE <u>DEPUTY SUPER</u>	DATE <u>OCT 9 1982</u>
APPROVED BY <u>JERRY JERTON</u>	TITLE <u>DEPUTY SUPER</u>	DATE <u></u>
ADDITIONS OF APPROVAL, IF ANY:		

m