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O.S.G.S.	
LAND OFFICE	
TRANSPORTER	CHEM.
OPERATOR	GAS
PRODUCTION OF FIELD	
Operator	

NEW MEXICO OIL CONSERVATION COMMISSION
PERMIT FOR VALUABLE
LAND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes OIL C-101 and C-102
Effective 1-1-65

4

LLANO, INC.

Address

P.O. Box 1320, Hobbs, N.M. 88240

Reason(s) for filing (Check one or more)

New Well ☐

Change in Transporter of

Recompletion ☐

Oil ☐

Gas ☐

Change in Ownership ☒

Geophysical Data ☐

Other (Please explain)

See attached C-104 changing well name & converting to a gas storage well.

If change of ownership give name and address of previous owner

Minerals, Inc.

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well Name	Kind of Lease	Lease No.
LLANO "33" State Com.	1	State, Federal or Free State	E-7574
Location	Unit Letter	Feet From The	Feet From The
	J	1980 South	1980 East
Line of Section	33	Township	21S
		Range	34E
		County	Lea

III. DESIGNATION OF THE PRODUCER OF OIL AND NATURAL GAS

Name of Authorized Transporter (Check one or more)	Name of Authorized Transporter of Gas (Check one or more)
Southern Union Refining Co.	P.O. Box 980 Hobbs, N.M. 88240
Phillips Petroleum Company	Bartlesville, Oklahoma 74009
If well produces oil and gas, give location of tanks.	Is gas being collected? When
J 33 21S 34E	yes 3-13-81

If this production is commingled with that from any other lease or pool, give commingling order numbers

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	Water Well	Flow Cover	Deepen	Plug Back	Since 1965	Since 1970
Date Spudded	Date Compl. Ready to Prod.	Test Depth	Test Depth	Test Depth	Test Depth	Test Depth	Test Depth	Test Depth
Elevations (OF, RSB, RT, GH, etc.)	Name of Producing Formation	Test Oil Gravity	Test Gas Gravity	Test Water Gravity	Test Oil Gravity	Test Gas Gravity	Test Water Gravity	Test Oil Gravity
Perforations	Depth of Perforation	Depth of Perforation	Depth of Perforation	Depth of Perforation	Depth of Perforation	Depth of Perforation	Depth of Perforation	Depth of Perforation
HOLE SIZE	CASING INCLUDING SIZE	PIPE TO SET	PIPE TO SET	PIPE TO SET	PIPE TO SET	PIPE TO SET	PIPE TO SET	PIPE TO SET

V. TEST DATA AND REQUEST FOR ALLOWANCE (Test must be run on a well of land oil and must be equal to or exceed a flow rate of 100 bbl per day for 14 days)

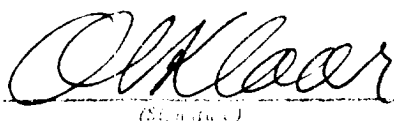
Date First New Oil Flow To Tanks	Date of Test	Flowing Method (Flow, pump, gas lift, etc.)	Flowing Method (Flow, pump, gas lift, etc.)
Length of Test	Flowing Pressure	Casing Pressure	Casing Pressure
Actual Prod. During Test	Oil-ELI	Water-ELI	Water-ELI

CAS WELL

Actual Prod. Test-ELI/D	Length of Test	Flowing Method (Flow, pump, gas lift, etc.)	Flowing Method (Flow, pump, gas lift, etc.)
Flowing Pressure (1000-1000)	Flowing Pressure (1000-1000)	Casing Pressure (1000-1000)	Casing Pressure (1000-1000)

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Vice President-Engineering

October 1, 1982

OIL CONSERVATION COMMISSION

APPROVED 1082, 19

BY

TITLE

This form is to be filed in compliance with Rule 1004.

If this is a request for allowance for a well filled in, the well must be approved by a committee of three members of the commission and must be approved by the commission.

The commission may, at its discretion, require the well to be tested for a period of 14 days.

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