

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-101  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-7574

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator Minerals, Inc.	8. Farm or Lease Name Llano "33" State
Address of Operator P. O. Box 1320, Hobbs, New Mexico 88240	9. Well No. 1
Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>33</u> TOWNSHIP <u>21S</u> RANGE <u>34E</u> NMPM.	10. Field and Pool, or Wildcat Grama Ridge Bone Springs
11. Elevation (Show whether DF, RT, GR, etc.) 3656 DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Recompletion</u> <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set retrievable bridge plug at 11,340'. Perforated with a 4" casing gun with 2 shots per interval the following depths: 10,663'; 10,672'; 10,674'; 10,682'; 10,689'; 10,697'; 10,698'; 10,703'; 10,710'; 10,712'. Spotted 400 gal 15% NE acid across perfs. Set Baker Model "R" packer at 10,521'. Installed wellhead. Displace acid with 12 bbl. water at 1500 psig and a rate of 2½ BPM, on vacuum at end. Acidized Bone Spring perfs with 3000 gal 15% LSTNE acid and 30 ball sealers. Max pressure 3200 PSIG, Avg. press 100 PSIG, air 4.8 BPM, ISIP vac. Swab 55 B0, 17BW, 140 MCF 24 hours.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED OKlear TITLE Manager, Petroleum & Natural Gas Engineering DATE 8-3-81

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: