

NAME OF OPERATOR	
DATE OF FILING	
CARRIER	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	☐ OIL ☐ GAS
OPERATION	
PERMISSION OFFICE	
Operator	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-101
Supersedes OIL C-101 and C-11
Effective 1-1-65

14

MINERALS, INC.

Address

P. O. BOX 1320, HOBBS, NEW MEXICO 88240

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of:
Description ☒ Oil ☐ Dry Gas ☒
Change in Ownership ☐ Condensate Gas ☐ Condensate ☒

Other (Please explain)

If change of ownership give name
and address of previous owner

APPROPRIATE COUNTY AND LEASE

LEASE NO. 13" STATE

1

WILDCAT (ATOKA)

LEASE NO. 13" STATE

1-7574

Location

Unit Letter J 1980 Feet From The SOUTH Line and 1980 Feet From The EAST

Line of Section 33 Township 21S Range 34E NMDM LEA County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give a street to which approved copy of this form is to be sent)
SOUTHERN UNION REFINING COMPANY	P. O. BOX 980, HOBBS, NEW MEXICO 88240
Name of Authorized Transporter of Condensate Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
PHILLIPS PETROLEUM COMPANY	BARTLESVILLE, OKLAHOMA 74004
If well produces oil or liquids, give location of tanks	Unit Sec. Twp. Rge.
J 33 21S 34E	Is gas actually condensed? When
	YES 3-13-81

If this production is commingled with that from any other lease or pool, give commingling order number

V. COMPLETION DATA

Designated Type of Completion -- (X)	Oil Well ☐ Gas Well ☒	New Well ☐ Workover ☒ Deepen ☐	Plug back ☐ Stimulation ☐ Perforation ☒
Date completed 3-5-66	Date Compl. Ready to Prod. 3-13-81	Total Depth 13403	P.B.T.D. 12902
Dimensions (D, R.H., RT, GR, etc.) 3656 DF	Name of Producing Formation ATOKA	Top Oil-Test Pay 12851	Testing Depth 11394
Production 12851-12857			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SECS CEMENT
17 1/2"	13 3/8"	375	400
12 1/4"	9 5/8"	5706	1300
8 3/4"	7"	11900	650
6"	4 1/2" LINER	11593-13396	225

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of test oil and must be equal to or exceed test allowable for this depth or be for full 24 hours)

Date First Flow Out Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Testing Pressure	Casing Pressure
Actual Prod. During Test	Oil-BBLs	Water-BBLs
		Gas-MCF

CIS WELL

Actual Prod. (Oil-MCF/24)	Length of Test	Water-Condensate-MCF	Gravity of Condensate
1150	24 hrs	7	64
Testing Method (Flow, Back Press.)	Testing Pressure (lb./sq. in.)	Casing Pressure (lb./sq. in.)	Shoe Size
BACK PRESS.	2725	PKR	20/64

VI. OPERATIONAL COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

MINERALS, INC.

PRESIDENT

3-26-81

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed by the operator with the O.C.C.

It is to be kept on file for a minimum of 10 years and will be subject to review by the O.C.C. at any time.

It is the responsibility of the operator to comply with all rules and regulations of the O.C.C.

For violation of rules, regulations, or other such actions of the O.C.C., will result in suspension or other such actions of the O.C.C.