

OIL CONSERVATION DIVISION

P. O. BOX 2038
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-7574

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

WELL ☐ GAS ☐ OTHER- Gas Storage Well

Llano, Inc.

Address of Operator

P. O. Box 1320, Hobbs, New Mexico 88240

Location of Well

UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM
THE East LINE, SECTION 33 TOWNSHIP 21-S RANGE 34-E NMPM.

7. Unit Agreement Name
Grama Ridge Morrow
8. Name of Lessee
GRM

9. Well No.
3

10. Field and Pool, or Wildcat
Grama Ridge Morrow Gas

15. Elevation (Show whether DF, RT, GR, etc.)
3656' DF

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PLUG OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Temporary Abandonment ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1193.

2-23-81 Ran perforating depth control log from 13,269' (PBTD) to 11,400' (Bottom of tubing)
thru Set inflatable BP at 12,950', with dump bailer spotted cmt from 12,950'-12,919'.
3-11-81 WOC 45 hrs, SITP 2400 PSIG, due to gas trapped before setting BP. Tested cmt plug.
Test indicated communication. Ran temp. survey. Survey indicated communication
at cmt plug 12,919'-12,950'. Pumped 65 bbls of 2% KCL water down tubing, FL at
4670', dump bail 8.5' of Hydromite on top of cmt. plug at 12,919'. Fill tubing
w/KCL water to surface. Dump bail 8.5' Hydromite. cmt fill now 12,902'-12,950'.
Ran OCD test of cmt plug, OCD ruled test valid.

Well turned over to Minerals, Inc. - Well now named Llano "33" St. #1

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Manager,
Petroleum & Natural Gas Engr. DATE 3-13-81

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: