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Manager, Manager, Petroleum & Natural Gas Engr. Date 3-13-81	I hereby certify that the infurnation above is true and complete to the best of my knowledge and belief.	
Petroleum & Natural Gas Engr. DATE	Manager,	3-13-87
	Petroleum & Natural Gas E	ngr. DATE

" MOITIONS OF APPROVAL, IF ANY: