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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED JUN 23 1 03 PM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| |
|--|
| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. E-7574 |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name South Wilson Deep Unit |
| 2. Name of Operator Sinclair Oil & Gas Company | 8. Farm or Lease Name South Wilson Deep Unit |
| 3. Address of Operator Shell Oil Company, P. O. Box 1509, Midland, Texas 79701 | 9. Well No. 2 |
| 4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>33</u> TOWNSHIP <u>21-S</u> RANGE <u>34-E</u> NMPM. | 10. Field and Pool, or Wildcat Grama Ridge (Morrow Gas) |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3656' DF | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|---|---|
| REMEDIAL WORK <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

March 16, 1967 through March 21, 1967

1. Treated with 2 1/2 barrels water containing 5% KCL, followed by 550 gallons Conoco Petrochemicals Clay Dehydrating Solution (CSA-1). Flushed with 92.5 barrels liquid propane.
2. Shut in for 12 hours.
3. Recovered load.
4. Returned to sales line.
5. In 24 hours flowed 1.75 MMCF, no liquids. FTP 1000 PSI.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Shell Oil Company as Sub-Operator
and Agent

SIGNED N.W. Harrison TITLE Staff Exploitation Engineer DATE June 22, 1967

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: