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NEW MEXICO OIL CONSERVATION COMMISSION

MAR 14 1 20 PM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-7574

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	South Wilson Deep Unit
3. Address of Operator	8. Farm or Lease Name
Shell Oil Company, P. O. Box 1509, Midland, Texas 79701	South Wilson Deep Unit
4. Location of Well	9. Well No.
UNIT LETTER <u>J</u> , <u>1980</u> FEET FROM THE <u>south</u> LINE AND <u>1980</u> FEET FROM THE <u>east</u> LINE, SECTION <u>33</u> TOWNSHIP <u>21S</u> RANGE <u>34E</u> NMPM.	10. Field and Pool, or Wildcat
	Grama Ridge (Morrow Gas)
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3656' DF	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Treat with 2.5 bbls. of water containing 5% KCL followed by 10 drums of CSA clay dehydrating solution. Flush to formation with 92.5 bbls. of liquid propane.
2. Shut in for 12 hours.
3. Recover load.
4. Return to sales line.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Shell Oil Company as sub-operator
and agent. J. T. Stegner

SIGNED N. W. Harrison

TITLE Staff Exploitation Engineer

DATE March 13, 1967

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: