NO. OF COPIES RECEIVED			-2 (m	
DISTRIBUTION SANTA FE	NEW MEXICO OIL	NEW MEXICO OIL CONSERVATION COMMISSIC Form C-104		
FILE	AND		Supersedes Old C-104 and C-11 Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TR	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE	+	tan 2 1 24 Ph		
TRANSPORTER	+		• 07	
OPERATOR				
I. PRORATION OFFICE Operator				
Sinclair 011	& Gas Company			
Address				
Shell 011 Com Reason(s) for filing (Check prope	pany (Western Division), P	ost Office Box 1509, M	idland, Texas 79701	
New We!l	Change in Transporter of:	Other (Please explain) From: McWood		
Recompletion	Oil Dry C	y Gas To: The Permian Corporation		
Change in Ownership	Casinghead Gas Cond	ensate X Effecti	ve March 1, 1967	
If change of ownership give nat and address of previous owner	me			
II. DESCRIPTION OF WELL A	ND LEASE			
Lease Name South Wilson Deep Um	Well No. Pool Mane, Including		dent' or Eco	
Location	<b>XXX</b>		State E-7574	
Unit Letter <b>J</b> ;;	1980 Feet From The South	ne and <b>1980</b> Feet Fr	om The <b>East</b>	
Line of Section <b>33</b>	Township <b>21-S</b> Range	34E , NMPM, L	ea County	
III. DESIGNATION OF TRANSP Name of Authorized Transporter of	ORTER OF OIL AND NATURAL G		proved copy of this form is to be sent)	
The Permian Corporat	ion f Casinghead Gas cr Dry Gas	Post Office Box 3119	<u>, Midland, Texas 79701</u> proved copy of this form is to be sent)	
Phillips Petroleum C	44		ilding, Odessa, Texas 79760	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	is gas actually connected?	When	
	J 33 21-S 34-E with that from any other lease or pool,		November 1, 1966	
IV. COMPLETION DATA	Oil Well Gas Well	-		
Designate Type of Compl	etion = (X)	New Well Workover Deepen	Flug Back Same Res'v. Diff. Res'v.	
Date/Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		L		
OIL WELL	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load c with or be for full 24 hours)	oil and must be equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbis.	Water - Bbis.	Gas - MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Teat	Bbls, Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
I. CERTIFICATE OF COMPLIA				
	NUCE.	· · · · · · · · · · · · · · · · · · ·	ATION COMMISSION	
Commission have been complie	nd regulations of the Oil Conservation d with and that the information given	APPROVED		
above is true and complete to	the best of my knowledge and belief.			
Shell 011 Company as Sub-Operator and Agent		TITLE	TITLE	
Original Signed	l By		n compliance with RULE 1104.	
<u> </u>	INE K. W. Lagrone		owable for a newly drilled or deepened panied by a tabulation of the deviation	
Division Production S		tests taken on the well in accordance with RULE 111.		
(Title)		All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
March 1, 1967	(Date)		II, III, and VI for changes of owner, orter, or other such change of condition.	
		Separate Forms C-104 mu	ust be filed for each pool in multiply	
		completed wells.		