DISTRIBUTION NEW MISANTA FE	EXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE	Form C-104
SANTA FE		· ····· ·· ··· ····
		Supersedes Old C-104 and C-110 Effective J-1-65
	AND ON TO TRANSPORT OIL AND NATURAL GAS	
	on to thank out oil and hatokae da	7 11 25
IRANSPORTER GAS		v
OPERATOR		
PRORATION OFFICE		
Sinclair Oil & GasCompany		
Shell Oil Company (Western Division),	P. O. Box 1509 Midland Texas 707	01
Reason's) for filing (Check projer box)	Cther (Please exploin)	<u> </u>
Dew Weil K Dhange in Trinsjor Recompletion Oil	ter cf: Lry Gua	
Then ye in Conserviting. Cosingherd Gas		
If change of ownership give name		
and address of previous owner		
Lette Data	1. N. Ber, Mars, Indiana Formatica	ini ct _ense
South Wilson Deep Unit 2	「「「「「「」」」「「「「」」」」「「「」」」「「」」「「」」」」「「」」」」」	tate, Federal of Pee Stute
Leration		
Unit Letter J : 1980 Feet From The £	outh time and 1980 - Peet From The	east
Line of Jection 33 , Township 21,0	Brange 34E , MMPM, Let	County
DECIONATION OF TRANSBORTER OF OUT AND N	TUDAL CAS	
DESIGNATION OF TRANSPORTER OF OIL AND No. Name of Authorized Transporter of Oil X or Condensate or Condensate		copy of this form is to be sent.
McWood Corporation (Trucks)	2003 Wile Building, Mid	
international consponence of Casinghead Gas X of the none	y lass clippes in the dadress to write approved	copy of this form is to be sent?
li well crouppes oil or lignids, Unit Sec. Tw.		
		vented
If this production is commingled with that from any other 1 7. COMPLETION DATA	ease or pool, give commingling order number:	
Designate Type of Completion $-(X)$ X	Gas well New Woll Workover Deepen P X	lug Back – Same Resty, Diff. Resty,
Date Spudded Date Compl. Ready to F March 5, 1966 June 27, 1966	red. Total Capiti I3,403'	B.T.D.
Pool Name of Producing For		13,350'
Wildcat Bone Spring		2 1/2 Denth Casing Shoe
10,675', 10,682', 10,689', 10,698', 10		13,396'
	CASING, AND CEMENTING RECORD	
HOLE SIZE CASING & TUBI 17 1/2" 13 3/8"	NG SIZE DEPTH SET	SACKS CEMENT
1/2 1/4" 9 5/6"	5706'	
<u>8 3/4" 7"</u>	11900!	650
6" 4 1/2" TEST DATA AND REQUEST FOR ALLOWABLE	liner <u>11,593' - 13,396'</u> Test must be after recovery of total volume of load oil and	1 must be equal to or exceed top allow
OH. WFLL	able for this depth or be for full 24 hours;	
June 27, 1966 June 29,	Producing Method (Flow, pump, gas lift, e 1966 Flowing	elaij
Length of Test Tubing Pressure		Choke Size
18 hours 1800 Actual Prod. During Test Cil-Bbis.	pkr. Vater-Bila	7/64"
Actual Prod. During . est Cit-ribis. 214 BO 214	••••••••••••••••••••••••••••••••••••••	139
	Grav	v⊥ty 42.8 de API
GAS WELL Actual Prod. Test-MCF/D Length of Test		Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure	Casing Pressure C	Choke Size
. CERTIFICATE OF COMPLIANCE		
I hereby certify that the rules and regulations of the Oil Commission have been complied with and that the infor	mation given	, 19 X ++
above is true and complete to the best of my knowledg Shell Oil Company as Sub-Operator and	e and belief. BY 16	un
onerr our company as sub-operator and	TITLE	
M.L. Sembulin N. L R	This form is to be filed in com	
1. L. Armhinten N. L To	mberlin If this is a request for allowab	le for a newly drilled or deepened
(Signature)	well, this form must be accompanie	d by a tabulation of the deviation
(Signature) Acting Division Production Superinterio	well, this form must be accompanie tests taken on the well in accordance	ed by a tabulation of the deviation nce with RULE 111.
(Signature)	ent well, this form must be accompanie tests taken on the well in accordan All sections of this form must able on new and recompleted wells	ed by a tabulation of the deviation nce with RULE 111. be filled out completely for allow-

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.