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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

MAR 24 11 53 AM '66

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-7574	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		South Wilson Deep Unit
3. Address of Operator		8. Farm or Lease Name
P.O. Box 1509, Midland, Texas 79701		South Wilson Deep Unit
4. Location of Well		9. Well No.
UNIT LETTER <u>J</u> , <u>1930</u> FEET FROM THE <u>south</u> LINE AND <u>1900</u> FEET FROM		10. Field and Pool, or Wildcat
THE <u>33</u> LINE, SECTION <u>33</u> , TOWNSHIP <u>21S</u> , RANGE <u>34E</u> , N.M.P.M.		Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3656' DF		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cemented 175 lbs (5653') 9 5/8", 36# & 40#, 8rd, J-55, New, Domestic casing at 5716' w/200 sx Trinity Linewate + 400 sx Class C Neat. Plug down at 1:30 AM, 3-19-66, w/1500 psi.

After WOC 12 hours, tested casing w/2000 psi/30 minutes/no pressure drop.

Option Two

- 2366 cu. ft.
- 900 sx Trinity Linewate + 400 sx Class C Neat.
- 60°
- 110°
- 500 psi
- 12 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Shell Oil Company as Sub-Operator

and Agent

SIGNED Original Signed B.R. J. Dombek TITLE Division Mechanical Engineer DATE March 22, 1966

APPROVED BY: \_\_\_\_\_ TITLE: \_\_\_\_\_ DATE: \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: