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**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105  
Revised 1-1-65

**DUPLICATE**

|                                                                                                      |
|------------------------------------------------------------------------------------------------------|
| 5a. Indicate Type of Lease<br>State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.<br><b>2-8268</b>                                                        |

|                                                                                                                                                                                                                                                  |                                                         |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------|
| 1a. TYPE OF WELL<br>Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>                                                                                   | 7. Unit Agreement Name<br><b>North Wilson Deep Unit</b> |
| b. TYPE OF COMPLETION<br>NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/> | 8. Farm or Lease Name                                   |

|                                                    |                         |
|----------------------------------------------------|-------------------------|
| 2. Name of Operator<br><b>Gulf Oil Corporation</b> | 9. Well No.<br><b>3</b> |
|----------------------------------------------------|-------------------------|

|                                                             |                                                       |
|-------------------------------------------------------------|-------------------------------------------------------|
| 3. Address of Operator<br><b>Box 670, Hobbs, New Mexico</b> | 10. Field and Pool, or Wildcat<br><b>Ogudo Morrow</b> |
|-------------------------------------------------------------|-------------------------------------------------------|

|                                                                                                                          |                          |
|--------------------------------------------------------------------------------------------------------------------------|--------------------------|
| 4. Location of Well<br>UNIT LETTER <b>I</b> LOCATED <b>3224</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM | 12. County<br><b>Lea</b> |
|--------------------------------------------------------------------------------------------------------------------------|--------------------------|

|                                                                              |                          |
|------------------------------------------------------------------------------|--------------------------|
| THE <b>East</b> LINE OF SEC. <b>6</b> TWP. <b>21-S</b> RGE. <b>35-E</b> NMPM | 12. County<br><b>Lea</b> |
|------------------------------------------------------------------------------|--------------------------|

|                                   |                                         |                                                   |                                                           |                                   |
|-----------------------------------|-----------------------------------------|---------------------------------------------------|-----------------------------------------------------------|-----------------------------------|
| 15. Date Spudded<br><b>6-1-66</b> | 16. Date T.D. Reached<br><b>8-22-66</b> | 17. Date Compl. (Ready to Prod.)<br><b>9-8-66</b> | 18. Elevations (DF, RKB, RT, GR, etc.)<br><b>3649' GL</b> | 19. Elev. Casinghead<br><b>--</b> |
|-----------------------------------|-----------------------------------------|---------------------------------------------------|-----------------------------------------------------------|-----------------------------------|

|                                   |                                      |                                                   |                                                |                           |                          |
|-----------------------------------|--------------------------------------|---------------------------------------------------|------------------------------------------------|---------------------------|--------------------------|
| 20. Total Depth<br><b>11,658'</b> | 21. Plug Back T.D.<br><b>11,525'</b> | 22. If Multiple Compl., How Many<br><b>Single</b> | 23. Intervals Drilled By<br><b>0 - 11,658'</b> | Rotary Tools<br><b>--</b> | Cable Tools<br><b>--</b> |
|-----------------------------------|--------------------------------------|---------------------------------------------------|------------------------------------------------|---------------------------|--------------------------|

|                                                                                              |                                               |
|----------------------------------------------------------------------------------------------|-----------------------------------------------|
| 24. Producing Interval(s), of this completion - Top, Bottom, Name<br><b>11,266 - 11,510'</b> | 25. Was Directional Survey Made<br><b>Yes</b> |
|----------------------------------------------------------------------------------------------|-----------------------------------------------|

|                                                                                        |                                 |
|----------------------------------------------------------------------------------------|---------------------------------|
| 26. Type Electric and Other Logs Run<br><b>GR-Sonic - Induction Electric, Microlog</b> | 27. Was Well Cored<br><b>No</b> |
|----------------------------------------------------------------------------------------|---------------------------------|

**28. CASING RECORD (Report all strings set in well)**

| CASING SIZE    | WEIGHT LB./FT.          | DEPTH SET      | HOLE SIZE      | CEMENTING RECORD             | AMOUNT PULLED |
|----------------|-------------------------|----------------|----------------|------------------------------|---------------|
| <b>11-3/4"</b> | <b>23.8 &amp; 31.2#</b> | <b>377'</b>    | <b>11-3/4"</b> | <b>300 sx (Circulated)</b>   | <b>--</b>     |
| <b>9-5/8"</b>  | <b>36#</b>              | <b>3860'</b>   | <b>10-5/8"</b> | <b>6450 sx (Circulated)</b>  | <b>--</b>     |
| <b>7-5/8"</b>  | <b>26.4#</b>            | <b>5401'</b>   | <b>8-3/4"</b>  | <b>200 sx (TOC at 3950')</b> | <b>--</b>     |
| <b>4-1/2"</b>  | <b>11.6 &amp; 13.5#</b> | <b>11,596'</b> | <b>6-3/4"</b>  | <b>255 sx (TOC at 9610')</b> | <b>--</b>     |

| 29. LINER RECORD |             |        |              | 30. TUBING RECORD |               |                |                |
|------------------|-------------|--------|--------------|-------------------|---------------|----------------|----------------|
| SIZE             | TOP         | BOTTOM | SACKS CEMENT | SCREEN            | SIZE          | DEPTH SET      | PACKER SET     |
|                  | <b>None</b> |        |              |                   | <b>2-3/8"</b> | <b>11,225'</b> | <b>11,225'</b> |

|                                                                                                                                                                              |                                                                                                                  |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------|
| 31. Perforation Record (Interval, size and number)<br><b>4-1/2" casing perforated W/2, .32" JHFF at 11,266-70, 11,334-44', 11,414-24', 11,466-77' &amp; 11,488 - 11,510'</b> | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.<br>DEPTH INTERVAL<br><b>None</b><br>AMOUNT AND KIND MATERIAL USED |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------|

**33. PRODUCTION**

|                                        |                                                                                       |                                                    |                                       |                           |                             |                                          |                                |
|----------------------------------------|---------------------------------------------------------------------------------------|----------------------------------------------------|---------------------------------------|---------------------------|-----------------------------|------------------------------------------|--------------------------------|
| Date First Production<br><b>9-5/66</b> | Production Method (Flowing, gas lift, pumping - Size and type pump)<br><b>Flowing</b> | Well Status (Prod. or Shut-in)<br><b>Producing</b> |                                       |                           |                             |                                          |                                |
| Date of Test<br><b>9-9-66</b>          | Hours Tested<br><b>20</b>                                                             | Choke Size<br><b>16/64"</b>                        | Prod'n. For Test Period<br><b>136</b> | Oil - Bbl.<br><b>1692</b> | Gas - MCF<br><b>--</b>      | Water - Bbl.<br><b>10,380</b>            | Gas - Oil Ratio<br><b>50.4</b> |
| Flow Tubing Press.<br><b>1710</b>      | Casing Pressure<br><b>--</b>                                                          | Calculated 24-Hour Rate<br><b>163</b>              | Oil - Bbl.<br><b>1692</b>             | Gas - MCF<br><b>--</b>    | Water - Bbl.<br><b>50.4</b> | Oil Gravity - API (Corr.)<br><b>50.4</b> |                                |

|                                                                           |                                       |
|---------------------------------------------------------------------------|---------------------------------------|
| 34. Disposition of Gas (Sold, used for fuel, vented, etc.)<br><b>Sold</b> | Test Witnessed By<br><b>Otto Wink</b> |
|---------------------------------------------------------------------------|---------------------------------------|

**35. List of Attachments**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

|                                                  |                                         |                                   |
|--------------------------------------------------|-----------------------------------------|-----------------------------------|
| ORIGINAL SIGNED BY<br><b>SIGNED L. A. TURNER</b> | TITLE<br><b>Area Petroleum Engineer</b> | DATE<br><b>September 13, 1966</b> |
|--------------------------------------------------|-----------------------------------------|-----------------------------------|

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drilling stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**Southeastern New Mexico**

| Locality              | Altitude (feet) | Notes     |
|-----------------------|-----------------|-----------|
| T. Anhy               | 1753            |           |
| T. Salt               |                 |           |
| T. Salt               |                 |           |
| T. Strawn             |                 |           |
| T. Canyon             |                 |           |
| T. Ojo Alamo          |                 |           |
| T. Kirtland-Fruitland |                 |           |
| T. Penn. ("C")        |                 |           |
| T. Penn. ("D")        |                 |           |
| T. Leadville          |                 |           |
| T. Madison            |                 |           |
| T. Elbert             |                 |           |
| T. McCracken          |                 |           |
| T. Ignacio Ortiz      |                 |           |
| T. Granite            |                 |           |
| T. Dakota             |                 |           |
| T. Morrison           |                 |           |
| T. Todilto            |                 |           |
| T. Entrada            |                 |           |
| T. Wingate            |                 |           |
| T. Chinle             |                 |           |
| T. Permian            |                 |           |
| T. Penn. ("A")        |                 |           |
| T. Cisco (Bough C)    |                 |           |
| T. Wolfcamp           | 10,510'         |           |
| T. Penn.              | 10,630'         |           |
| T. Abo                | 10,510'         |           |
| T. Drinkard           |                 |           |
| T. Tubb               |                 |           |
| T. Blinbry            |                 |           |
| T. Paddock            |                 |           |
| T. Glorieta           |                 |           |
| T. San Andres         |                 |           |
| T. Grayburg           |                 |           |
| T. Queen              |                 |           |
| T. 7 Rivers           |                 |           |
| T. Yates              | 3567            |           |
| T. Atoka              | 11,597'         | (Barrett) |
| T. Delaware Sand      | 5165'           |           |
| T. Bone Springs       | 7767'           |           |
| T. 1st B.S.           | 8927'           |           |
| T. 2nd B.S.           | 9085'           |           |
| T. 3rd B.S.           | 10,350'         |           |