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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	B-8268

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	North Wilson Deep Unit
Gulf Oil Corporation	8. Farm or Lease Name
3. Address of Operator	
Box 670, Hobbs, New Mexico	9. Well No.
4. Location of Well	3
UNIT LETTER I 3224 FEET FROM THE North LINE AND 660 FEET FROM	10. Field and Pool, or Wildcat
THE East LINE, SECTION 6 TOWNSHIP 21-S RANGE 35-E NMPM.	Osado Morrow
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3649' GL	Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input checked="" type="checkbox"/>	OTHER	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11,658' TD.

McFarland Drilling Company reached TD of 6-3/4" hole at 12:00 Noon, August 22, 1966. Schlumberger ran GR-8, dual induction, Microlog caliper. Ran 79 joints, 2487' of 4-1/2" 13.5# N-80 L&C, 271 joints, 8755' of 11.6# and 10 joints and 1 cut joint, 341' of 13.5#. Total of 360 joints and 1 cut joint, 11,583.69'. Set and cemented at 11,596' with 155 sacks of Incor with 16% gel, .2% D-13-R and 100 sacks Incor neat, all with 2% salt pre-dissolved in mixing water. TS indicated top of cement at 9610'. WOC & NU total of 10-1/2 hours. Tested casing with 5000#, 30 minutes. Ok.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY

SIGNED **G. B. BORLAND**

TITLE **Area Production Manager**

DATE **August 30, 1966**

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: