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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUL 12 1966

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1439	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name North Wilson Deep Unit
2. Name of Operator British-American Oil Producing Company		8. Farm or Lease Name North Wilson Deep Unit
3. Address of Operator P. O. Box 474 Midland, Texas		9. Well No. 3
4. Location of Well UNIT LETTER I 3224 FEET FROM THE north LINE AND 660 FEET FROM THE east LINE, SECTION 6 TOWNSHIP 21-S RANGE 35-E NMPM.		10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3649' GL, 3663' KB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled directional hole to T.D. 5402'
2. Set 7-5/8" O.D. 26.40 lb. W-80, Extreme line casing at 5401' with Baker Model C Differential fillup collar set at 5317'. Cemented with 100 sxs trinity Lt.-Wt. plus 10 lb kelite and 1/2 lb celloflake per sx. followed with 100 sxs inacor neat. plug down at 7:00 p.m. 7-9-66. W.O.C. 24 hrs. Tested casing to 4000 psi for 30 mins. Held Okay.
3. Ran temperature survey. Log indicated top of cement at 3950'.
4. Drilled out float, cement and shoe, now drilling ahead with 6-3/4" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William E. Jolly TITLE District Engineer DATE July 12, 1966

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: