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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	B-1439

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	North Wilson Deep Unit
3. Address of Operator	8. Farm or Lease Name
The British-American Oil Producing Company	North Wilson Deep Unit
4. Location of Well	9. Well No.
P. O. Box 474 Midland, Texas	3
UNIT LETTER I , 3224 FEET FROM THE north LINE AND 660 FEET FROM THE east LINE, SECTION 6 TOWNSHIP 21-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat
	Undesignated
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3649' GL, 3663' KB	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☒

OTHER **set whipstock** ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Set 40 sx cement plug 4200' - 4250' (TD 4572').
- Set 9-5/8" OD, 36#, J-55, ST&C casing at 3860'. Float collar at 3792' and cement stage tool at 2966'. Cement first stage with 1250 sxs Class "C" with 1/4 # Celloflake and 5# Kolite per sx. Open DW tool and cemented second stage with 5050 sxs Trinity Lite-wt. plus 10% salt and 150 sxs Class "C". Circulated 687 sxs of cement to surface. Plug down at 1:00 p.m., 6-26-66. WOC 24 hours. Drilled DW tool, tested casing to 1500 psi for 30 minutes. Held okay.
- Drilled casing shoe and cleaned out to 4193'. Spotted 250 sx Class "C" cement plus 15% sand and 1% T.I.C. from 3750' - 4144'.
- Dressed off plug with 8-3/4" bit to 3940'. Oriented whipstock to drill off at 4° N, 52° W. Drilled 6-3/4" pilot hole to 3959'. Now opening pilot hole to 8-3/4" to drill ahead.

No allowable will be assigned this well until a Hearing is held to obtain approval for directional drilling.
The utilization of a whipstock to sidetrack junk is allowed only when the whipstock is set at random.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William E. Proctor TITLE District Engineer DATE July 1, 1966

APPROVED BY John L. Hamey TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: