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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUN 7 1 10 PM '66

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1439

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	North Wilson Deep Unit
The British-American Oil Producing Company	8. Farm or Lease Name
3. Address of Operator	North Wilson Deep Unit
P. O. Box 474, Midland, Texas	9. Well No.
4. Location of Well	3
UNIT LETTER T 3224 FEET FROM THE north LINE AND 660 FEET FROM	10. Field and Pool, or Wildcat
THE east LINE, SECTION 6 TOWNSHIP 21-S RANGE 35-E N.M.P.M.	Undesignated
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3649' GL	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OF ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>
PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB	<input checked="" type="checkbox"/>
OTHER	<input type="checkbox"/>
ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spudded well at 2:00 p.m., 6-1-66.
- Drilled 14-3/4" hole to 397'. Ran 11-3/4", 31.2# ASW casing and set at 377'. Cemented with 300 sacks cement containing 2% CaCl₂. Circulated cement. Plug down 2:00 a.m., 6-2-66.
- Waited on cement 16 hours. Tested to 1000 psi for 30 minutes and held OK.
- Drilled out plug and drilling 10-5/8" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William E. Perry TITLE District Engineer DATE June 6, 1966

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: