		م [.]				· ~	1		
NO. OF COPIES RECEI	VED]	. • · · · ·			Form	C-105		
DISTRIBUTION	۷		r		e.	Revi	sed 1-1-65		
SANTA FE		NEW	MEXICUMBES	NSERVATIO	N COMMISSION		ate Type of Lease		
FILE		WELL COMPL	ETION OR REC	OMPLET	MEPORT AN	ID LOG			
U.S.G.S.		-	ETION OR REC)) 11 11 11		5, State	Oil & Gas Lease No. E-7825		
LAND OFFICE		_					E= (04)		
OPERATOR]							
la. TYPE OF WELL							Agreement Name		
	0	1L - GAS		1		7. Ont P			
b. TYPE OF COMPLI		ELL WEL		OTHER_		8. Farm	None or Lease Name		
			DIFF.			4	-		
2. Name of Operator			KESVH.L	OTHER		9. Well N	nclair State		
Ch	arles B.	Read					2		
3. Address of Operator		· .				10, Field	l and Pool, or Wildcat		
	0, Box 2	2126, Roswe	11, New Mez	xico			ynch		
4. Location of Well									
-	u r	2210	117		000				
UNIT LETTER	LOCATED	4JIU FEET	FROM THE	LINE AND	<u></u>	ET FROM			
Cout	2	210			////X/////	12. Coun	·		
THE South INE OF	SEC. 6	TWP. 415 R	GE. 35E NMPM			Lea			
5/31/66	6/27/6	6 11/8	= Compi. (Ready to)		Elevations (DF, RF 812 DF	(B, RT, GR, etc.)	9. Elev. Cashinghead		
20. Total Depth	21. P	lug Back T.D.		le Compl., Ho	w 23 Intervals	, Rotary Tools	3808 GL		
3875	ſ		Many	••	Drilled B	0-1416	1416-3875		
24. Producing Interval(s), of this compl	letion - Top, Botto	m, Name				25. Was Directional Survey		
Dry hole							Made		
Dry note							No		
26. Type Electric and	=	•				27	. Was Well Cored		
Welex - Ra	dioactivity	У					No		
28.		CA	SING RECORD (Rep	ort all strings	set in well)	······			
CASING SIZE	WEIGHT LI			LESIZE		ING RECORD	AMOUNT PULLED		
12-3/4"	33#	360		15''	350 sx -	circ to surf	. None		
8-5/8"	24#	1416	<u> </u>	1"	Mud in or	ly	1416'		
20							····.		
29.		LINER RECORD			30.	TUBING RE	CORD		
None	TOP	воттом	SACKS CEMENT	SCREEN	SIZE	. DEPTH SET	PACKER SET		
HOLE	·······		+		None				
1, Perforation Record	(Interval. size a	nd number)		32.					
	, ,,				INTERVAL	CTURE, CEMENT			
						ANOUNT AND I	UNT AND KIND MATERIAL USED		
None									
						······································			
33.				UCTION					
Date First Production	Proc		wing, gas lift, pump	oing - Size an	d type pump)		itus (Prod. or Shut-in)		
6/27/66		Bail test					ged & Abandoned		
Date of Test	Hours Tested	Choke Size	Prod ^e n. For Test Period	Oil - Bbl.	Gas – MCF	3400 sul	Gas—Oil Ratio		
6/27/66 Flow Tubing Press.	Casing Pressu	ee ure Calculated.2	4- Oil Bbl.	<u>None</u>		<u> </u>	Hr		
•••		Hour Rate		Gas M	water 	г — Bbl. С	Dil Gravity - API (Corr.)		
4. Disposition of Gas	Sold, used for fi	uel, vented. etc.)				Test Witnessed	Bv		
None		,,,					-		
35. List of Attachments	3					Marvin	GIOBS		
None									
36. I hereby certify that	t the junformation	shown on both of	es of this form is tru	ie and complet	e to the best of my	knowledge and beli	ef.		
		Q[][[-					
	hailert	Theat		Opera	tor	_	12/5/66		
SIGNED - SE					W/4	DATE	16/ 3/ 00		

1. A INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy and intertial and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be meaned deepens. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

T. Rustler 1800^{Southeastern New Mexico}

Northwestern New Mexico

т.	Anhy		Т.	Canyon	Τ.	Ojo Alamo	T.	Penn. ''B''
т.	Salt		. Т.	Strawn	Τ.	Kirtland-Fruitland	Т.	Penn. "C"
	Salt	3463	т.	Atoka	T.	Pictured Cliffs	Т.	Penn. ''D''
Т.	Yates	3626	. T.	Miss	Τ.	Cliff House	Т.	Leadville
т.	7 Rivers	3826	. T,	Devonian	Т.	Menefee	Т.	Madison
т.	Queen		. T.	Silurian	т.	Point Lookout	Т.	Elbert
Т.	Grayburg		. Т.	Montoya	Т.	Mancos	Т.	McCracken
						Gallup		
Т.	Glorieta		т.	МсКее	Bas	se Greenhorn	T.	Granite
Т.	Paddock		. Т.	Ellenburger	Т.	Dakota	T.	
Т.	Blinebry		т.	Gr. Wash	Т.	Morrison	т.	
т.	Tubb		T.	Granite	. Т.	Todilto	т.	
т.	Drinkard		. т.	Delaware Sand	Т.	Entrada	Т.	
т.	Аьо		. .	Bone Springs	- T.	Wingate	Т.	
T.	Wolfcamp		т.		Т.	Chinle	т.	
т.	Penn.		. T.		Т.	Permian	. Т.	
Т	Cisco (Bough	C)	. Т.	<u></u>	. T .	Penn. "A"	Т.	

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	10	·10	Caliche				
10	63	53	Sand and gravel				
63	1416	1	Red beds				
	1800		Sandy shale				
	2020	220	Anhy.				
	3463	1443	Salt and anhy.			1	
	3505	42	Anhy.				
	3626	121	Lime				
	3715	89	Broken lime & shale				
	3826	111	Lime, shale & dolomite				
3826	3875	49	Sand & dolomite				
			Hole was dry until reach hole filled up with sulfur in 30 minutes, next 30 m the surface. Drilled to	water inutes	2000' water	from was 4	the surface