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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. E-1921	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____ b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		8. Form or Lease Name Phillips State	
2. Name of Operator McElvaney, Kincheloe & Gross		9. Well No. #1	
3. Address of Operator 859 Petroleum Bldg. Roswell, New Mexico		10. Field and Pool, or Wildcat Wildcat	
4. Location of Well			
UNIT LETTER L LOCATED 3232.7 FEET FROM THE N LINE AND 660 FEET FROM		12. County Lea	
THE W LINE OF SEC. 2 TWP. 21 S RGE. 34 E NMPM			
15. Date Spudded Aug 11, 1966	16. Date T.D. Reached Sept 15, 66	17. Date Compl. (Ready to Prod.)	18. Elevation of RKB, RT, GR, etc.) 3700' OF
20. Total Depth 4050		21. Plug Back T.D.	22. If Multiple Compl., How Many
23. Intervals Drilled By		Rotary Tools	Cable Tools 0-4050
24. Producing Interval(s), of this completion - Top, Bottom, Name none			25. Was Directional Survey Made no
26. Type Electric and Other Logs Run Gamma Ray Neutron			27. Was Well Cored no
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13"	54#	150	15
10 3/4		552	12
8 5/8 /		1470	10
CEMENTING RECORD		AMOUNT PULLED	
circulated		none	
mudded		552'	
mudded		1470'	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET		
31. Perforation Record (Interval, size and number)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED 		TITLE PARTNER-OPERATOR	
		DATE 9/23/1966	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1910</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>2875</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>3715</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3909</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
6	25	19	caliche	3325	3335	10	anhydrite
253	122	69	sand	3335	3590	255	salt
122	490	368	red shale	3590	3625	35	anhydrite
490	520	30	gray shale	3625	3735	110	salt
520	545	25	water sand	3735	3825	90	anhydrite
545	980	435	red shale	3825	3850	25	dolomite
980	1215	235	sandy shale	3850	3909	59	dolomite & anhydrite
1215	40	25	sand	3909	3918	9	sand
1240	1300	60	sandy shale	3918	3948	30	sand & anhydrite
1300	1330	30	sand	3948	3958	10	sand
1330	1355	20	sand & shale	3958	3990	32	dolomite & anhydrite
1355	1385	30	red shale	3990	4050	60	sand
1385	1560	175	sandy shale				
1560	1840	280	red rock				
1840	1930	90	red shale				
1930	2075	145	anhydrite				
2075	2135	60	salt				
2135	2150	15	anhydrite & shale				
2150	2175	25	salt				
2175	2205	30	anhydrite				
2205	25	20	brown shale				
2225	2240	15	salt & shale				
2240	2325	85	anhydrite & shale				
2325	2370	45	anhydrite & salt				
2370	2475	105	salt				
2475	2485	10	anhydrite				
2485	2535	50	salt & shale				
2535	3325	790	salt				