Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources a

DISTRICT:11 P.O. Drawer DD, Artenia, NM 88210

## OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION

Santa Fe, New Mexico 87504-2088

Operator	·	TO TRANSPORT C	IL AND NATURAL G	AS:	3.1	
Rice Engineering Corp.				Well API No.	5-21852	
Address						
122 W Taylor, Hobbs Reason(s) for Filing (Check proper box)	NM 882	:40	Oby Please as			
New Well		Change in Transporter of:		of 50 bbis of Mi		
Recompletion	Oil	Dry Gas	Hydrocarbons t	o Jadco on 2/16/9	PC6119U6On2	
Change in Operator  If change of operator give name	Casinghea	d Gas Condentatio				
and address of previous operator				general de la companya de la company		
II. DESCRIPTION OF WELL	AND LE	<b>NSE</b>				
Lease Name	. l	Well No. Pool Name, Inch	iding Pormation	Kind of Lesse State, Federal or Fee	Lease No.	
Location			46191			
Unit Letter	_ ; , <sup>r</sup> ,	440 Feet Prom The .	W Has and 1	570 Peet From The	3	
Section 7 Towns	nip 🦳	7/ Range . 3	6 NAME	Lea		
III. DESIGNATION OF TRAI	NSDODTE	-			County	
III. DESIGNATION OF TRAI	• <b>X</b> ─¬ ′	or Condensate	URAL GAS Address (Ghir address in w	hich approved copy of this form i	• • • • • • • • • • • • • • • • • • •	
Bandera Petroleum, Inc.  Name of Authorized Transporter of Casinghead Gas or Dry Gas			P.O. Box 430 & Hobbs NM 88240			
A Versions a Lives bourse, of Casa	nguera Cat	or Dry Gas [	Address (City address to y	tick approved copy of this form (	(a) bit pent)	
If well produces oil or liquids, give location of tanks,	Unit	Sec. Twp. Ro	le gas settle by scaneciad?	West 1		
If this production is commingled with that	from any other	er lesse or pool, give domining				
IV. COMPLETION DATA						
Designate Type of Completion	- (X)	Oli Well Gas Well	New Wall Works	Doopet   Plot Blef Sim	Nalabilian	
Date Spudded	Date Comp	. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	oducina Vormation	Top Oil/Cas Pay			
	Name of Producing Formation			Tubing Depth		
Perforations				Depth Casing Sho		
	77	TRING CASING ANT	CEMENTING RECOR			
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT	
					S C C C C C C C C C C C C C C C C C C C	
	<del></del>	<u> </u>				
V Trom B. A	1					
V. TEST DATA AND REQUES OIL WELL (Test must be after a						
Date First New Oil Run To Tank	Date of Test	i volume of load oil and mus	Producing Method (Flow, pre	mable for this depth or be for full	24 hours)	
Length of Test	Tubing Press	UTB	Casing Pressure	Choke Size	4	
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.	Oss- MCF		
<u> </u>			A CAMPAGE OF COMMENT		6.3	
GAS WELL						
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condennate/MMCF 1	Gravity of Conden	sale 3	
esting Method (pilot, back pr.)	Tubing Press	ure (Shut-in)	Casing Pressure (Shut-in)	Choka Siza		
		j Samana samana saman			***	
VI. OPERATOR CERTIFIC	ATE OF (	COMPLIANCE	A. A.			
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Bully Walker			OIL CONSERVATION DIVISION			
			Date Approved FEB 18 1993			
						Signature
Brilly/Walker Foreman Foreman				MOT I SUPERVISOR		
2-16-93		393 <sup>79</sup> 174	Title			
Date		Telephone No.				

INSTRUCTIONS: 'This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be fired for each pool in multiply completed wells.