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DISTRIBUTION	NEV	NEW MEXICO OIL CONSERVATION COMMISSION . C.				1		
SANTA FE		,						
FILE						Type of Lease		
U.S.G.S.						FEE		
OPERATOR	-				2	Gas Lease No.		
3. 2.00.1					BL-556			
APPLICATION	ON FOR PERMIT TO	DRILL DEEPEN	OR PLUC BACK					
la. Type of Work	Z. C.	DRILL, DELI LIV,	OK I LUG BACK		7. Unit Agreer	ment Name		
DRILL X	.]	DEEPEN 🗍	PLUC	васк 🗍	-			
Salt Water						8. Farm or Lease Name		
OIL GAS WELL OTHER DISPOSAL Well SINGLE X MULTIPLE ZONE ZONE						E-M-E SWD		
- I					9. Well No.			
Rice Engineering & Operating, Inc. 3. Address of Operator						10. Field and Pool, or Wildcat		
P. O. Box 1142, Hobbs, New Mexico						· ·		
4. Location of well								
		ATED TTO FE	EET FROM THEWES	TLINE				
AND 1520 FEET FROM	THE South LIN	NE OF SEC. 2] TV	WP. 215 RGE. 3	6E NMPM				
					12. County	.,,,,,,,,,,,,,,		
	HHHHH			777777	Lea			
	HHHHH	/////////////////////////////////////	9. Proposed Depth	9A. Formation	7777777	0. Rotary or C.T.		
			5100'	San And	1	Rotary		
21. Elevations (Show whether DF,		& Status Plug. Bond 21	1B. Drilling Contractor		22. Approx. D	Date Work will start		
3589' G.L.	on f	ile B	ل الله L Drillin	g Co.	9-6-6	66		
20.	P	ROPOSED CASING AND	CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		T				
12-1/4"	9-5/8" UD	32.3#	0000			EST. TOP		
8-3/4"	7" OD	20#	300' 4500'	250 750		irculated		
			4300	1 - 750		_1100'		
		I	1	I	ł			
1. Drill 12-1/4" hole, set approximately 300'-9-5/8" OD casing and circulate cement.								
2. WOC for 24 hours, install BOP and test surface casing. 3. Drill 8-1/4" hole w/saturated bring through a line of the saturated bring through a line of the saturated bring through a line of the lin								
3. Drill 8-1/4" hole w/saturated brine through salt section to casing point of approximately 4500' w/gel mud.								
4. Run /" OD casing @ 4500' cemented w/750 say possels are all and a second a second and a second a second and a second an								
run temperature survey and test 7" casing.								
\circ								
6. Take gravity injection test, acidize if necessary, run 5-1/2" OD plastic- lined casing as tubing and install annular oil blanket.								
Tined Casing	as tubing a	nd install ar	nnular oil bi	lanket.	,	PLUCULO		
		<i>j</i>	* 4					
IN ABOVE SPACE DESCRIBE DRO	OBOSED BROOKEN IT A							
IN ABOVE SPACE DESCRIBE PROTIVE ZONE. GIVE BLOWOUT PREVENTE				PRESENT PROD	UCTIVE ZONE AND	PROPOSED NEW PRODUC+		
I hereby certify that the information	n above is true and compl	lete to the best of my kno	wledge and belief.					
Signed W. G. Abbott Title Division Manager Date August 30, 1966								
This space for S	tata Uan I	Tate DIVISION	Manager	De	_{ate} Augus	t 30, 1966		
yinis space for s	()							
APPROVED BY	VIII	. ' टाहा ह			× ·	t a		
CONDITIONS OF APPROVAL, IF	ANY:			D.	ATE			
· /								