

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-025-21871
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: EUNICE MONUMENT SOUTH UNIT
8. Well No. 365
9. Pool name or Wildcat EUNICE MONUMENT; GRAYBURG-SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other	2. Name of Operator Chevron U.S.A. Inc.
3. Address of Operator P.O. Box 1150 Midland, TX 79702	4. Well Location Unit Letter A : 660 feet from the NORTH line and 900 feet from the EAST line Section 17 Township 21S Range 36E NMPM County LEA
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

CHEVRON PROPOSES TO TA PER THE ATTACHED PROCEDURE

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE STARTING OF PLUGGING OPERATIONS FOR THE CASE TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 2/27/01

Type or print name J. K. RIPLEY Telephone No. (915) 687-7148

(This space for State use)

APPROVED BY _____ TITLE _____ DATE MAR 6 2001
Conditions of approval, if any:

EMSU # 365
API # 30-025-21871
660' FNL & 900' FEL
S17, T21S, R36E, & Unit A
Eunice Monument South Unit
Lea County, New Mexico

February 26, 2001

PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

1. Verify anchors have been set & tested.
2. MIRU PU. ND WH. NU BOP.
3. TOH w/ tbg. TIH w/ 3-7/8" bit, csg scraper, & WS. Make bit trip to 3750' POH.
4. Set CIBP @ 3720'. Dump 3 sx Class 'C' cmt on CIBP.
5. TIH w/WS to TOC. Circulate csg w/corrosion inhibited pkr fluid. TOH.
6. Perform MIT (500 PSI for 30 min.).
7. ND BOP. NU WH. RD PU.
8. Clean and clear location.

Tracy Love 687-7645

Chevron



CURRENT WELL DATA SHEET

LEASE: EMSU WELL: 365
 LOC: 660 F N L & 900 F E L SEC: 17
 TOWNSHIP: 21S CNTY: Lea
 RANGE: 36E UNIT: A ST: N.M.

FORM: Grayburg / San Andres DATE: _____
 GL: 3607' STATUS: SI Producer
 KB: 12' API NO: 30-025-21871
 DF: _____ CHEVNO: FF50700:01

Date Completed: 10/15/1966
 Initial Production: 19.5BOPD 42BWPD
 Initial Formation: Grayburg-San Andres
 FROM: 3943' to 4168' GOR 4260

Completion Data

Perf 4069-4159. Acdz w/1000 gals 15% NeA. Sqz 4069-4159 w/75sx. Perf 3939-4035. Acdz w/6000 gals. Frac 3939-4035 w/20,000 gals lse oil + 1000 gals 15% NeA + 20,000# snd. RIH w/PE.

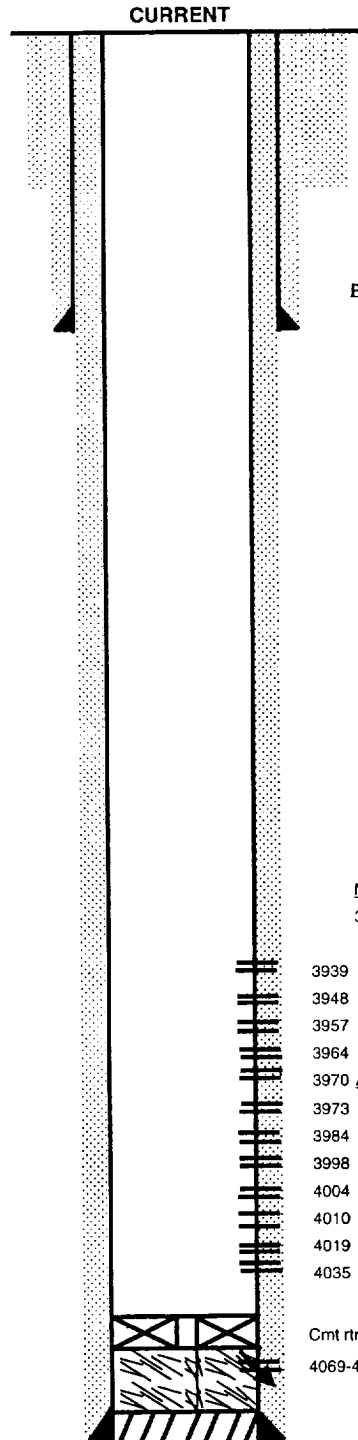
Subsequent Workover or Reconditioning:

4/4/67 - Acdz w/1000 gals 15%

4/15/67 - Perf 3945-59, 3962-88, 3990-4000, 4002-05, 4009-12, 4014-23 1/2. - 2SPF. Acdz w/1000 gals.

3/8/87 - COWH. CO & add perfs. 3882.5-83.5, 3886.5-87.5, 3894.5-95.5, 3905.5-06.5, 3979.5-80.5, 3989.5-90.5, 4019.5-20.5, 4029.5-30.5, 4039.5-40.5. Acdz w/3000 gal 15% HCl, A/w 12Bo/34Bw/37mcf. B/4 1Bo/8Bw/57mcf.

8 5/8 OD
 CSG
 Set @ 1312 W/ 450 SX
 Cmt circ.? yes
 TOC @ surf by calc



New Perfs
 3882.5-4040.5

3939
 3948
 3957
 3964
 3970 Add Perfs: 2JHPF
 3973 3945-59
 3984 3962-88
 3998 3990-4000
 4004 4002-05
 4010 4009-12
 4019 4014-23 1/2
 4035

Cmt rttr @ 4060' (4042' WL)
 4069-4159 sqz w/75sx.

4 1/2 OD 9.5# 8Thd Gr.J-55
 CSG
 Set @ 4165 W/ 520 SX
 Cmt circ.? No
 TOC @ 2300 by TS

PBD: 4042'
 TD: 4168'

FILE: EMSUWB.XLS



PROPOSED TA WELL DATA SHEET

LEASE: EMSU WELL: 365
 LOC: 660 F N L & 900 F E L SEC: 17
 TOWNSHIP: 21S CNTY: Lea
 RANGE: 36E UNIT: A ST: N.M.

FORM: Grayburg / San Andres DATE: _____
 GL: 3607' STATUS: SI Producer
 KB: 12' API NO: 30-025-21871
 DF: _____ CHEVNO: FF50700:01

Date Completed: 10/15/1966
 Initial Production: 19.5BOPD 42BWPD
 Initial Formation: Grayburg-San Andres
 FROM: 3943' to 4168' GOR 4260

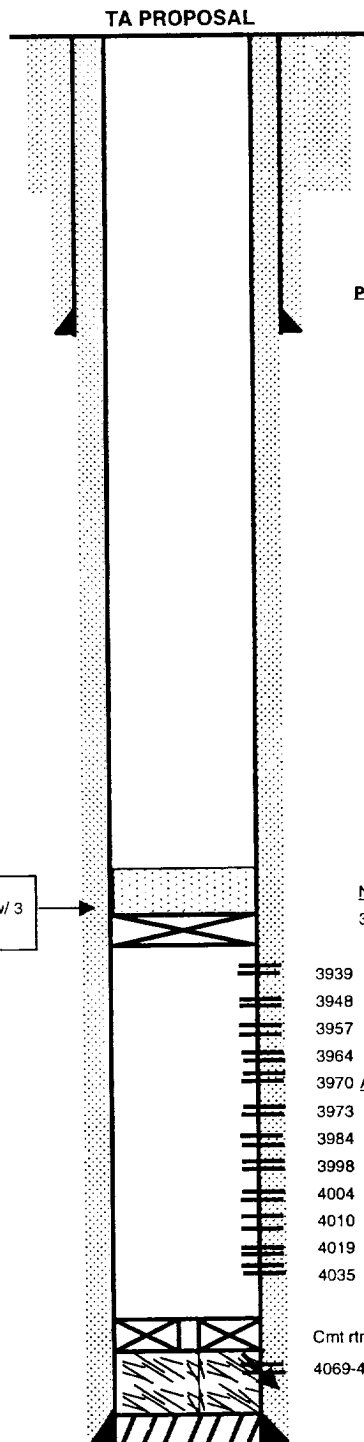
Completion Data

Perf 4069-4159. Acdz w/1000 gals 15% NeA. Sqz 4069-4159 w/75sx. Perf 3939-4035. Acdz w/6000 gals. Frac 3939-4035 w/20,000 gals lse oil + 1000 gals 15% NeA + 20,000# snd. RIH w/PE.

Subsequent Workover or Reconditioning:

4/4/67 - Acdz w/1000 gals 15%
 4/15/67 - Perf 3945-59, 3962-88, 3990-4000, 4002-05, 4009-12, 4014-23 1/2. - 2SPF. Acdz w/1000 gals.
 3/8/87 - COWH. CO & add perfs. 3882.5-83.5, 3886.5-87.5, 3894.5-95.5, 3905.5-06.5, 3979.5-80.5, 3989.5-90.5, 4019.5-20.5, 4029.5-30.5, 4039.5-40.5. Acdz w/3000 gal 15% HCl, A/w 12Bo/34Bw/37mcf. B/4 1Bo/8Bw/57mcf.

8 5/8 OD
 CSG
 Set @ 1312 W/ 450 SX
 Cmt circ.? yes
 TOC @ surf by calc



Perfs:

OCD TA-PROPOSAL
 Set CIBP @ 3720', Cap w/ 3
 sx Cl 'C' cmt.

New Perfs
 3882.5-4040.5

3939
 3948
 3957
 3964
 3970 Add Perfs 2JHPF
 3973 3945-59
 3984 3962-88
 3998 3990-4000
 4004 4002-05
 4010 4009-12
 4019 4014-23 1/2
 4035

Cmt rtr @ 4060' (4042' WL)
 4069-4159 sqz w/75sx.

4 1/2 OD 9.5# 8Thd Gr.J-55
 CSG
 Set @ 4165 W/ 520 SX
 Cmt circ.? No
 TOC @ 2300 by TS

PBD: 4042'
 TD: 4168'

FILE: EMSUWB.XLS