## NO. OF COPIES RECEIVED DISTRIBUTION Form C-104 NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-104 and C-110 REQUEST FOR ALLOWARDS TOFFICE O.C.C. SANTA FE FILE AND AUTHORIZATION TO TRANSPORT OIL AND HA u.s.g.s. LAND OFFICE 1-Houston TRANSPORTER GAS 1-Midland **OPERATOR** 1-File PRORATION OFFICE Operator Tidewater Oil Company Address Box 249, Hobbs, New Mexico Other (Please explain) Reason(s) for filing (Check proper box) New Well X. Change in Transporter of: Oil Dry Gas Recompletion Casinahead Gas Condensate Change in Ownership If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation Lease No. Eunice (Grayburg-San Andres) State, Federal or Fee O. L. Coleman 5 660 Feet From The North Feet From The Line and Lea 218 17 NMPM. Township Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil 🕱 Box 1510, Midland, Texas Address (Give address to which approved copy of this form is to be sent) Texas New Mexico Pipe Line Company Name of Authorized Transporter of Casinghead Gas 🗶 Phillips Petroleum Company Phillips Building, Odessa, Texas

Twp.

17

Date Compl. Ready to Prod.

Name of Producing Formation

19.46

Grayburg-San Andres

If this production is commingled with that from any other lease or pool, give commingling order number:

В

21

If well produces oil or liquids, give location of tanks.

Designate Type of Completion - (X)

IV. COMPLETION DATA

10-1-66

3607 GR

61.16

Elevations (DF, RKB, RT, GR, etc.)

Date Spudded

P.ge.

Gas Well

Fee County 2966

Same Restv. Diff. Restv

4163

82.9

Plug Back

P.B.T.D.

Tubing Depth

Perforations			4165
	TUBING, CASING, A	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8-5/8	1312	450
7-13/16	4-1/2	4165	520
	2-3/8	4054	
TEST DATA AND REQUEST I	able for this	depth or be for full 24 hours)	ad oil and must be equal to or exceed top allo
Date First New Oil Run To Tanks	Date of Test		
10 <b>-</b> 29 <b>-</b> 66	11-10-66		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	-	-	-
Lat al Bank Dustre Tool	Otta Bhia	Water - Bbis.	Gas-MCF

In gas actually connected?

Workover

4168

3862

Yes

New Well

Total Depth

Top Oil/Gas Pay

GAS WELL							
Tubing Pressure	Casing Pressure	Choke Size					
			Chale Stee				

41.70

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. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.		APPROVED .	, 19	

Original Signed By G. L. WADE (Signature) Area Supt. (Title) 11-15-66

(Date)

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

If this is a request for allowable for a newly drilled or despened

This form is to be filed in compliance with RULE 1104.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.