

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

3-OCC
1-File

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Tidewater Oil Company	8. Farm or Lease Name O. L. Coleman
3. Address of Operator Box 249, Hobbs, New Mexico	9. Well No. 5
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>17</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM. <u>Z</u>	10. Field and Pool, or Wildcat Eunice (Grayburg-SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3607 Gr.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4168'. Set 4-1/2" 9.5# J-55 casing at 4165'. Set DV tool at 3195'.
Reciprocated and scratched hole prior to and during first stage cementing.
First stage cement. Ran 20 bbls. diesel and 500 gals oil Sperce ahead of
cement. Cemented with 220 sacks 50-50 reg. and Pozmix with 2% gel, 7.2#
salt per sack of cement and 1% CFR-2. Second stage - cemented with 300
sacks HOWCO Lite-Wate cement. Temperature survey indicated top of cement
on outside of 4-1/2" casing at 2300'. WOC 36 hours. Tested 4-1/2" casing
with 1000#, no drop in pressure. Released drilling rig at 8:00 A.M. 10-17-66.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
SIGNED G. L. WASH TITLE Area Supt. DATE 10-21-66
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: