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TRANSPORTER	OIL	
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

5-NMOCC ✓  
1-File

I. Operator  
GETTY OIL COMPANY  
Address  
P.O. Box 249, Hobbs, New Mexico 88240  
Reason(s) for filing (Check proper box)  
New Well: ☐ Change in Transporter of:  
Recompletion: ☐ Oil ☐ Dry Gas ☐ Other (Please explain)  
Change in Ownership: ☐ Casinghead Gas ☐ Condensate ☐ Commingling  
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name STATE "E"	Well No. 3	Pool Name, including Formation Eunice-Monument G-SA	Kind of Lease State, Federal or Fee	STATE	Lease No. 5424
Location Unit Letter P, 660 Feet From The East Line and 760 Feet From The South Line of Section 16 Township 21-S Range 36-E, NMPM, Lea County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1510, Midland, Texas				
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Phillips Building, Odessa, Texas				
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 16	Twp. 21	Rge. 36	Is gas actually connected? When Yes 1956

If this production is commingled with that from any other lease or pool, give commingling order number: CTB-250

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C. L. Wade: C. L. Wade  
(Signature)

AREA SUPERINTENDENT

SEPTEMBER 24, 1974  
(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 25 1974, 19  
BY Joe D. Ramey  
Dist. I, Supv.  
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.