3-NMOCC 1-File					
NO. OF COPIES RECEIVED			Form C-103		
DISTRIBUTION			Supersedes Old C-102 and C-103		
SANTAFE	NEW MEXICO OIL CONS	ERVATION COMMISSION	Effective 1-1-65		
FILE					
U.S.G.S.			5a. Indicate Type of Lease		
LAND OFFICE			State XX Fee		
OPERATOR			5. State Oil & Gas Lease No.		
	-		B-2330		
SUNDR (DO NOT USE THIS FORM FOR PRO- USE "APPLICAT					
1. OIL GAS WELL WELL	OTHER-		7. Unit Agreement Name		
2. Name of Operator GETTY OIL COMPANY			6. Farm or Lease Name STATE "E"		
3. Address of Operator P.O. BOX 249, HOBBS, NEW	9. well No. 3				
4. Location of Well	16. Field and Pool, or Wildcat				
UNIT LETTER P	EUNICE (GRAYBURG SA)				
	on 16 21-	S RANGE 36-E NMPM.	AIIIIIIIIIIIIIIIIIIIIII		
	12, County LEA				
	Appropriate Box To Indicate N	· •	her Data TREPORT OF:		
		55556662A			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING		
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT		
OTHER		OTHER	[]		

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled rods and tubing. Ran gauge ring to 3890'. Set CIBP @ 3880' and dumped one sack cement on top. PBTD @ 3865'. Perforated 4-1/2" casing with one shot each, 3760, 65, 75, 81, 87, 92, 3804 and 3814'. Ran tubing with RTTS. Treated with 1000 gals. Unisol Acid. Set tubing @ 3815', ran rods and started pumping. On test, pumped no oil or water. Pulled rods and tubing. Ran Tracer Survey which indicated majority of fluid going out perforations @ 3814'. No indication of channel or plug leaking.

Ran HOWCO Cement Retainer and set @ 3799'. Displaced hole with 50-50 brine. Set in Retainer. Mixed 50 sacks Class C Incor Cement with 1/4# Flocele per sack. Squeezed estimated 20 sacks out perforations. Reversed out 30 sacks. Spotted 84 gals. 15% Unisol Acid over perforations. Set Packer @ 3621' with tubing @ 3691'. Treated with 1016 gals. 15% Unisol Acid with 12 Ball Sealers. Balled out with two bbls. Acid still in tubing. Swabbed to seating nipple with two runs of swab. Pulled packer. Re-ran tubing and set @ 3793'. Ran rods and started pumping. Pumped 36 BLWPD with trace of oil. Well shut-in pending further study.

18. I hereby certify that the information above is true and comple Uriginal Signed By	te to the	best of my knowledge and belief.			
SIGNEDC. L. WADE	TITLE	AREA SUPERINTENDENT	DATE	OCTOBER :	14, 1970
APPROVED BY	TITLE	SLOTER SLEEP DE P	DATE		·*. : *
CONDITIONS OF APPROVAL, IF ANY:					

