						_	
NO. OF COPIES RECEIVED		5					C-105 sed 1-1-65
DISTRIBUTION				DC OFFICE	C. C.	5a, Indica	ite Type of Lease
SANTA FE	//# No	NEW M	EXICO OIL CONS	ERVATION C	OMMISSION	State	Fee
	W	ELL COMPLE	TION OR RECO	MPLETION F		5. State C)il & Gas Lease No.
J.S.G.S.	1	Orig & 4cc:	NMOCC , Mich		an 'y	B	-2330
AND OFFICE		cc:	W. L. Boon	ne, Housto	n		
DPERATOR		cc:		, Midland		/////2	
I. TYPE OF WELL			File			7. Unit A	greement Name
	011	GA5 GA5					
. TYPE OF COMPLET	OIL WELI			OTHER		8. Farm o	or Lease Name
NEW (WORK	· []	PLUG	DIFF.	OTHER		្រា	tate E
Name of Operator	DEEPE	N BACK	RESVR.	OTHER		9. Well N	0.
I	idewater (Mil Company					3
. Address of Operator		······································				10. Field	and Pool, or Wildcat
I	P. O. Box 2	49, Hobbs,	New Mexico (88240		Emic	e (Gravburg S.A.
Location of Well							
NIT LETTER P	LOCATED	<u>660 FEET FR</u>	OM THE East	LINE AND	760 FEI	ET FROM	
					//////////////////////////////////////	12. Coun	
HE South LINE OF S 5. Date Spudded	_{ЕС.} 16 т	WP. 21-8 RGE	. 36-E NMPM	VIIIIII	///////////////////////////////////////	Lea	
						B, RT, GR, etc.)	
	10-25-66	12-7	-66		07 GR	Deterro Te el-	3520 KB
20. Total Depth	21. Plu	g Back T.D.	22. If Multiple Many	e Compl., How	23. Intervals Drilled B	Rotary Tools	Cante LOOIS
4058		4050			;	0-4058	25. Was Directional Surve
4. Producing Interval(s	, of this comple	tion — Top, Bottom,	Name				Made
-							Yee
389 26. Type Electric and O	98-1/2 - 3	933 Grayburg	S. A.			22	7. Was Well Cored
26. Type Electric and O	ther Logs Run					2	
		Schlumberger	Sonie Log	- Gamme He			<u>No</u>
28		<u> </u>	ING RECORD (Rep			ING RECORD	AMOUNT PULLED
CASING SIZE	WEIGHT LB.	/FT. DEPTH		ESIZE		ING RECORD	
8-5/8	24	131		1/4	<u>550 s</u>	X	
4-1/2			77=	7/8		X	None
<u></u>							
29.	<u></u>	INER RECORD		d	30.	TUBING R	ECORD
	тор	воттом	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
SIZE	101				2-3/8	3941	None
				·	<u>e-5/0</u>	3341	
31. Perforation Record	Interval, size an	id number)	<u></u>	32. A	CID, SHOT, FR.	ACTURE, CEMENT	SQUEEZE, ETC.
				DEPTH IN	ITERVAL	AMOUNT AND	KIND MATERIAL USED
				3898.5 -	3033	2500 gel 15	% NE acid, 95 bbl
				307007	3733		v/140 gals IMC
						Sulfacant &	20 ball sealers
33.				UCTION		11-11-0	status (Prod. or Shut-in)
Date First Production	Prod	uction Method (Flo	wing, gas lift, pump	oing - Size and	type pump)		_
1-19-67		Pum				Water - Bbl.	Gas—Oil Ratio
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF		
1-20- 67	24	None	>	6	N/ at	er - Bbl.	1000/1 Oil Gravity – API (Corr.)
Flow Tubing Press.	Casing Pressu	re Calculated 24 Hour Rate	4- Oil - Bbl.	Gas — MC		c. — 191.	
•			<u> </u>			Test Witness	34.3
34. Disposition of Gas	(Sold, used for f	uel, vented, etc.)				1.65r útmegs	
35. List of Attachments	3						
	Electric	log			to the heat of	ny knowledge and h	elief.
36. I hereby certify that	t the information	shown on both sid	es of this form is tr	ue and complete	w the vest of t	ny nuowicuge und 0	
SIGNED	. A. Wa	le	TITLE	res Super	intendent	DATE	1-20-67

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one **aby df** all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

т.	Anhy	Т.	Canyon	_ Т.	Ojo Alamo	т.	Penn. ''B''
т.	Salt	Т.	Strawn	_ т.	Kirtland-Fruitland	Т.	Penn. "C"
в.	Salt	т.	Atoka	_ Т.	Pictured Cliffs	Т.	Penn. ''D''
Т.	Yates2915	Т.	Miss	_ T.	Cliff House	Т.	Leadville
Т.	7 Rivers	Ţ,	Devonian	- Т.	Menefee	Т.	Madison
Т.	Queen 3522	Т.	Silurian	_ Т.	Point Lookout	т.	Elbert
т.	Grayburg3628	Т.	Montoya	_ Т.	Mancos	Т.	McCracken
Т.	San Andres	Т.	Simpson	_ T.	Gallup	т.	Ignacio Otzte
Т.	Glorieta	т.	McKee	_ Bas	se Greenhorn	T.	Granite
т.	Paddock	T.	Ellenburger	_ т.	Dakota	Т.	
Т.	Blinebry	т.	Gr. Wash	- T.	Morrison	Т.	
Т.	Tubb	Т.	Granite	_ Т.	Todilto	Т.	
т.	Drinkard	Т.	Delaware Sand	- т.	Entrada	т.	Y
т.	Abo	Т.	Bone Springs	- T.	Wingate	т	
т.	Wolfcamp	т.	Bustler 1416	т.	Chinle	т	
т.	Penn	Т.		- T.	Permian	т.	
					Penn. ''A''		

FORMATION RECORD (Attach additional sheets if necessary)

1	From	То	Thickness in Feet	Formation	From	То	ckness 1 Feet	Formation
1006 1236 1953 2772 2915	0 6 7 7 7	1006 1236 1953 2772 2915 4058	1006 230 717 819 143 1143	Red Bed Anhy & send Anhy Anhy & Salt Anhy & Lime Lime				
	-		,					
								* ~