



TIDEWATER OIL COMPANY

STATE "E" NO. 3

DEVIATIONS

<u>DEPTH</u>	<u>DEGREE OFF</u>	<u>DEPTH</u>	<u>DEGREE OFF</u>
470	1/4	350	3-1/4
966	1-1/4	2980	3-1/4
1215	3/4	3180	3-1/4
1675	3/4	3400	2-3/4
2075	1	3675	2-1/2
2418	2-3/4	3900	2-3/4
2543	3-1/4	4040	3-1/4

The above information is correct and complete to the best of my knowledge.

C. L. Wade
C. L. Wade, Area Superintendent

STATE OF NEW MEXICO
COUNTY OF LEA

SWORN TO BEFORE ME, the undersigned, on this the 18 day of November,
1966.

Harold E. Wilson Jr.
Notary Public in and for the
County of Lea, State of New Mexico

My commission expires 12/2/67

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TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Orig & 4cc: NMOCC
cc: W. L. Boone-Houston
cc: R. H. Coe-Midland
cc: File

DUPLICATE

Operator	Tidewater Oil Company
Address	P. O. Box 249, Hobbs, New Mexico
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐
Change in Ownership ☐	Casinghead Gas ☐
	Dry Gas ☐
	Condensate ☐

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	State "E"	Well No.	3	Pool Name, including Formation	Eunice (Grayburg S.A.)	Kind of Lease	State, Federal or Fee	State
Location	Unit	660	Feet From The	Best	Line and	760	Feet From The	South
Line of Section	16	Township	21-S	Range	36-E	NMPM	Loc	County

TRANSPORTATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)											
Texas New Mexico Pipe Line Co.	Box 1510, Midland, Texas											
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)											
Phillips Petroleum Corporation	Phillips Building, Odessa, Texas											
If well produces oil or liquids, give location of tanks.	Unit	1	Sec.	16	Twp.	21	Rge.	36	Is gas actually connected?	Yes	When	1-18-67

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Pool - Gas Well
X	X		X				
Date Drilled	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
10-18-66	12-7-66	4058	4050				
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
Eunice	Grayburg S. A.	3828	3941				
Perforations	Depth Casing Shoe						
2 shots each @ 3898 1/2, 3905, 3914, 3919, 3927 & 3933'							
TUBING, CASING, AND CEMENTING RECORD				SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET					
12-1/4	8-5/8	1311					550
7-7/8	4-1/2	4057					645
	2-3/8	3941					

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed test allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
1-19-67	1-20-67	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours			None
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
31 bbls	6	25	GOR 1,000/1

GAS WELL

Actual Prod. Test MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed By
O. L. WADE

(Signature)

Agent Signature

(Title)

January 20, 1967

(Date)

OIL CONSERVATION COMMISSION

APPROVED

JAN 25 1967

19

ORIGINAL & THREE COPIES

SIGNED BY R. T. ENGBRECHT

TITLE ENGINEER IN CHARGE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all new and recompleted wells.

Sections I, II, III, and VI only for change of owner, number, or transporter, or other such change of condition.

Forms C-104 must be filed for each pool in multiple.

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. B-2330	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. Unit Agreement Name
2. Name of Operator Tidewater Oil Company		8. Farm or Lease Name State "E"
3. Address of Operator Box 249, Hobbs, New Mexico 88240		9. Well No. 3
4. Location of Well UNIT LETTER P 660 FEET FROM THE East LINE AND 760 FEET FROM THE South LINE, SECTION 16 TOWNSHIP 21 S RANGE 36 E NMPM.		10. Field and Pool, or Wildcat Eunice (Grayburg-S.A.)
15. Elevation (Show whether DF, RT, GR, etc.) 3607 Gr.		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to 4058' TD. Set 4-1/2" 9.5# J-55 SS Casing at 4057'. DV collar at 3200'. Cemented first stage with 250 sacks reg. 50-50 Pozmix with 2% gel, 7.2# salt per sack and 3/4 of 1% CFR-2. Cemented second stage with 375 sacks HOWCO Litevate. Temperature survey indicated top of cement at 2250' on outside of 4-1/2" casing. WOC 36 hours. Tested 4-1/2" casing with 1200# for 30 minutes. No drop in pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By		TITLE Area Supt.		DATE 11-8-66
SIGNED	C. L. WATKINS			
APPROVED BY		TITLE		DATE
CONDITIONS OF APPROVAL, IF ANY:				