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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Orig & 4cc: NMOC 250115 53 AM '67
cc: Boone - Houston
dc: Coe - Midland
cc: File

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	A-1350

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
2. Name of Operator		TIDEWATER OIL COMPANY		9. Well No.	
3. Address of Operator		P. O. Box 249, Hobbs, New Mexico 88240		10. Field and Pool, or Wildcat	
4. Location of Well		UNIT LETTER A LOCATED 660 FEET FROM THE North LINE AND 760 FEET FROM THE East LINE OF SEC. 8 TWP. 21-S RGE. 36-E NMMPM		12. County	
15. Date Spudded		11-6-66		16. Date T.D. Reached	
16. Date T.D. Reached		11-14-66		17. Date Compl. (Ready to Prod.)	
17. Date Compl. (Ready to Prod.)		1-10-67		18. Elevations (DF, RKB, RT, GR, etc.)	
18. Elevations (DF, RKB, RT, GR, etc.)		3588 DF		19. Elev. Casinghead	
19. Elev. Casinghead		3576 GR		20. Total Depth	
20. Total Depth		4020		21. Plug Back T.D.	
21. Plug Back T.D.		3907		22. If Multiple Compl., How Many	
22. If Multiple Compl., How Many				23. Intervals Drilled By	
23. Intervals Drilled By		0-4020		24. Producing Interval(s), of this completion - Top, Bottom, Name	
24. Producing Interval(s), of this completion - Top, Bottom, Name		3793 - 3868 Grayburg S. A.		25. Was Directional Survey Made	
25. Was Directional Survey Made		Yes		26. Type Electric and Other Logs Run	
26. Type Electric and Other Logs Run		Welex Acoustic Velocity Log		27. Was Well Cored	
27. Was Well Cored		No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	1315	12-1/4	550 sx	None
4-1/2	9.5	4019	7-7/8	1 stage - 240 sx	None
				2 stage --375 sx.	None
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2-3/8	3880
					None
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
3793-97, 3802-14, 3817-24, 3832-46, 3850-59 & 3864-68 w/2 jet shots per ft.			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			3793-3868 1000 gal 15% NE Acid		
			3793-3868 15,000 gal. 28% HCL		
			3793-3868 15,000 gal 3% HCL, 1000# rock salt & 26 tons CO₂		
			3793-3868		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
1-19-67		Pumping 2" X 1-1/2" X 12' Insert			Prod.
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
1-21-67	24	2"	22	17	33
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
-	-	22	17	33	773/1
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
Sold					
35. List of Attachments					
Deviation letter, Electric log					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED		TITLE		DATE	
		Area Superintendent		1-24-67	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2758	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3416	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3713	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	854	854	Red Bed				
854	1118	264	Red Bed. & Anhy				
1118	1315	197	Anhy				
1315	2594	1279	Salt & Anhy				
2594	3371	777	Anhy				
3371	3704	333	Lime				
3704	4020	316	Dolomite				