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NEW MEXICO OIL CONSERVATION COMMISSION HOBBS OFFICE

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JAN 5 11 17 AM '67

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-66

9. Indicate Type of Lease  
State ☐ Fee ☐

5. State Oil & Gas Lease No.  
**A-1350**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Tidewater Oil Company</b>	8. Farm or Lease Name <b>State "A"</b>
3. Address of Operator <b>Box 249, Hobbs, New Mexico</b>	9. Well No. <b>5</b>
4. Location of Well UNIT LETTER <b>A</b> <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>760</b> FEET FROM THE <b>East</b> LINE, SECTION <b>8</b> TOWNSHIP <b>21S</b> RANGE <b>36E</b> NMPM.	10. Field and Pool, or Wildcat <b>Eunice (Grayburg SA)</b>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to TD at 4020'. Set 4-1/2" 9.5# J-55 8R casing at 4019'. Cemented 1st stage with 240 sacks reg. 50-50 Pozmix w/2% gel and 7.2# salt per sack and 3/4 of 1% CFR-2. DV tool at 3197'. Circulated out cement contaminated water from 1st stage. Cemented 2nd stage w/375 sacks HOWCO Lite-water cement. Closed DV tool w/2200#. Ran temperature survey and survey indicated top of cement on outside of 4-1/2" at 2100'. Released rig at 2 PM 11-15-66.

Rigged up completion unit 12-26-66. Tested casing w/1000#, OK. Drilled cement and DV tool to PBTD at 3907'. Displaced water w/oil. Tested 4-1/2" casing with 1500# for 30 minutes, no drop in pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED \_\_\_\_\_ TITLE **Area Supt.** DATE **12-30-66**  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_