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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUL 19 1 07 PM '67

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E 5890

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						7. Unit Agreement Name None	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Farm or Lease Name Wilson State	
2. Name of Operator Robert J. Leonard						9. Well No. 1	
3. Address of Operator P. O. Box 400, Roswell, New Mexico						10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER K LOCATED 1847 FEET FROM THE West LINE AND 1980 FEET FROM THE South LINE OF SEC. 19 TWP. 21S RGE. 35E NMPM						12. County Lea	
15. Date Spudded 1-9-67	16. Date T.D. Reached 3-31-67	17. Date Compl. (Ready to Prod.) 7-7-67	18. Elevations (DF, RKB, RT, GR, etc.) GR 3645 RT 3666	19. Elev. Casinghead 3643'			
20. Total Depth 12,828'	21. Plug Back T.D. 12,355'	22. If Multiple Compl., How Many	23. Intervals Drilled By all	Rotary Tools		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name 9,410' 9,416' Bone Springs						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run (1) Minifocused (2) Focused (3) Acoustilog (4) Movable oil plot (5) Porosity (6) Dual Ind. Focused (7) Minilog (8) Comp. Acoustilog (9) Bond						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13-3/8"	54.5	377'	17-1/2"	350 sacks		-	
9-5/8"	40	5,575'	12-1/4"	620 sacks		-	
7"	32 & 29	11,611'	8-3/4"	750 sacks		-	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5"	11,203'	12,828'	220		2-3/8"	9,404'	9,390'
31. Perforation Record (Interval, size and number) 9,410' to 9,416' 0.42" 17 holes (See C-103 for additional perforations not producing).				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 9,410' to 9,416' AMOUNT AND KIND MATERIAL USED 1500 gals. 15% HCl acid			
33. PRODUCTION Date First Production 7-10-67 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing							
Date of Test 7-11-67	Hours Tested 24	Choke Size 16/64"	Prod'n. For Test Period 59	Oil - Bbl. 59	Gas - MCF 59 (est.)	Water - Bbl. 0	Gas - Oil Ratio 1000 (est.)
Flow Tubing Press. 100 psig	Casing Pressure 0 psig	Calculated 24-Hour Rate 59	Oil - Bbl. 59	Gas - MCF 59 (est.)	Water - Bbl. 0	Oil Gravity - API (Corr.) 37.1	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By Cliff Nolen	
35. List of Attachments DST Summary All logs							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. W & H PRODUCTION-DRILLING, INC.							
SIGNED 				TITLE Vice President		DATE 7-18-67	