NO. OF COPIES RELEVED       IIIIB       Supersedes Old         DISTRIBUTION       IIIIII       IIIIIII       Supersedes Old         SANTA FE       IIIIIIIIII       IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII			Form C-103
Users       Users <td< td=""><th>NO. OF COPIES RECEIVED</th><td>HUBBS new</td><td>Supersedes Old</td></td<>	NO. OF COPIES RECEIVED	HUBBS new	Supersedes Old
Users       Users <td< td=""><th></th><td>NEW MEXICO OIL CONSERVATION COMMISSION</td><td>C-102 and <math>C-103</math></td></td<>		NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and $C-103$
Users       Users <td< td=""><th></th><td>NEW MEXICO OIL CONSERVATION COMMISSION</td><td></td></td<>		NEW MEXICO OIL CONSERVATION COMMISSION	
Internation       Off Text (R)       Image: Comparison of the compariso		0 21 /	5g. Indicate Type of Lease
OFFERATOR			117 67 State 🕱 Fee
SUNDEY NOTICES AND REPORTS ON WELLS       Image: State of the second definition of the second definit the second second definition of the second definition	LAND OFFICE		
1.       The set of Operator       97.0.11 Approximation Notice         2. Note of Operator       9. Well No.       9. Well No.         3. Address of Operator       9. Well No.       9.         4. Location of No.       9.0. Box 400. Represently, New Maxico       9.         4. Location of No.       9.0. Box 400. Represently, New Maxico       9.         4. Location of No.       9.0. Box 400. Represently, New Maxico       9.         4. Location of No.       9.0. Box 400. Represently, New Maxico       9.         4. Location of No.       9.0. Box 400. Represently, New Maxico       9.         4. Location of No.       9.0. Box 400. Represently, New Maxico       9.         4. Location of No.       9.       9.       9.         4. Location of No.       9.       19.       19.       10.         4. Location of No.       9.       10.       10.       10.         4. Control of No.       9.       10.       10.       10.       10.         10.       10.       10.       10.       10.       10.       10.         10.       10.       10.       10.       10.       10.       10.       10.         10.       10.       10.       10.       10.       10. <td< td=""><th>OPERATOR</th><td></td><td>E 5890</td></td<>	OPERATOR		E 5890
1.       The set of Operator       97.0.11 Approximation Notice         2. Note of Operator       9. Well No.       9. Well No.         3. Address of Operator       9. Well No.       9.         4. Location of No.       9.0. Box 400. Represently, New Maxico       9.         4. Location of No.       9.0. Box 400. Represently, New Maxico       9.         4. Location of No.       9.0. Box 400. Represently, New Maxico       9.         4. Location of No.       9.0. Box 400. Represently, New Maxico       9.         4. Location of No.       9.0. Box 400. Represently, New Maxico       9.         4. Location of No.       9.0. Box 400. Represently, New Maxico       9.         4. Location of No.       9.       9.       9.         4. Location of No.       9.       19.       19.       10.         4. Location of No.       9.       10.       10.       10.         4. Control of No.       9.       10.       10.       10.       10.         10.       10.       10.       10.       10.       10.       10.         10.       10.       10.       10.       10.       10.       10.       10.         10.       10.       10.       10.       10.       10. <td< td=""><th>·</th><td></td><td></td></td<>	·		
Image: Setter in the set of compared in the sons 9,410' to 9,416' uns subt 100 set in 100	(DO NOT USE THIS FORM FOR PROP USE "APPLICATION	' NOTICES AND REPORTS ON WELLS osals to drill or to deepen or plug back to a different reservoir. In for permit	7 Unit Arragment Nyme
2. Nome of Operator 3. Address of Operator 4. Location of Well 3. Address of Operator 4. Location 4. Lo		OTHER- drilling	none
B. Address C. (Servedist       F. 0. Box 400, Roswell, New Mexico       10. Fledd ond Pool, or Wildont         4. Location of Woll       III. Fledd ond Pool, or Wildont       10. Fledd ond Pool, or Wildont         Yrc       South Line. section       19       Townstr 21.5       assec 35 E       Turner         Yrc       South Line. section       19       Townstr 21.5       assec 35 E       Turner         Yrc       South Line. section       19       Townstr 21.5       assec 35 E       Turner         Yrc       South Line. section       19       Townstr 21.5       assec 35 E       Turner         Yrc       South Line. section       19       Townstr 21.5       assec 35 E       Turner         Yrc       South Core A papeopriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF:       Turner       Attraine Casine         Yrc       Full AND Assecon       Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SuBSEQUENT REPORT OF:       Attraine Casine         Yrc       Full AND Assecon       Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SuBSEQUENT REPORT OF:       Turner       Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SuBSEQUENT REPORT OF:         Yrcs       Full AND Assecon       Check Appropriate Box To Indicate Nature or Nature or Townere or Completion attempt	2. Name of Operator		
3. Address of Operators  4. Location of Weil  4. Location  4. Locatio	Robert J. Leon	ard	
P. O. Box 400, Roswell, New Mexico       13. Pield and Pool, or Wildow         1. Location of Ward       I. Pield and Pool, or Wildow         with Lattres       R       1347         with Lattres       R       13666'         With Lattres       R       13666'         With Lattres       R       13666'         Check Approprime Box To Indicate Nature of Notice, Report or Other Data Notice OF INTENTION TO:       Subsequent Report or:         Pulle and Transme       Pulle and Autom       Chacket Wark       Automa         orner       Chacket Plants       Chacket Plants       Automa         orner       Chacket Plants       Chacket Wark       Automa         "It works and the Show Warket all perihemid densils, and glob perthemid densils, including estimated date of storing any proposed         "It works and from 5,961' to 8,968' (21 shots). A Baket Model N restainer production packet was         "It works and set at 9,390' between the two sets of perforations. The zone 9,410' to 9,416' (17 shot         "It best and seshed in. The weil began flowing oil and gas approximate	3. Address of Operator		
4. Lockin of Well WHT LETTER		Roguell, New Mexico	#1
WIT LETTER       K       Note       List AND       1980       FEET FROM       FEET FROM THE       Note         THE       South       LIST. SECTION       19       TOWERNEY       21.8       RAMEE       35 E       NUMBER         THE       South       LIST. SECTION       19       TOWERNEY       21.8       RAMEE       35 E       NUMBER         10       Check Appropriate Box To Indicate Nature of Notice, Report of Other Data       SUBSEQUENT REPORT OF:       SUBSEQUENT REPORT OF:         PERFORM ELEMENT       Market       PLUE AND ADANDON       REMEDIAL WORK       ALTERING CARING         PULE ON AUTOR CARING       PLUE AND ADANDON       REMEDIAL WORK       ALTERING CARING       PLUE AND ADANDON         PULE ON AUTOR CARING       PLUE AND ADANDON       REMEDIAL WORK       ALTERING CARING       PLUE AND ADANDON         PULE ON AUTOR CARING       PLUE AND ADANDON       REMEDIAL WORK       ALTERING CARING       PLUE AND ADANDON         PULE ON AUTOR CARING       PLUE AND ADANDON       REMEDIAL WORK       ALTERING CARING       PLUE AND ADANDON         PULE ON AUTOR CARING       PLUE AND ADANDON       REMEDIAL WORK       ALTERING CARING       PLUE AND ADANDON         PULE ON AUTOR CARING       PLUE AND ADANDON       REMEDIAL WORK       ALTERING CARING       ALT	4 Location of Well	NOWELLS NOW COMPANY	10. Field and Pool, or Wildcat
On Little	-	1090	Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)       12. County         18.       Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:         Subsequent Report of Other Data SubSequent Report of Other Data NOTICE OF INTENTION TO:         SubSequent Report of Other Data SubSequent Report of Other Data NOTICE OF INTENTION TO:         SubSequent Report of Other Data Subset Subsequent Report Suba Subsequent Report Report of Other Data Su	UNIT LETTER 18	47 FEET FROM THE WORL LINE AND	
Id.       Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM NEMEDIAL WORK       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM NEMEDIAL WORK       ALTERING CASHA         PLL ON ALTER CASHA       PLUG AND ANADON         PLUG AND ANADO	THE South LINE, SECTIO	N 19 TOWNSHIP 21 S RANGE 35 B NM	ирм. <b>Д                                    </b>
Id.       Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM NEMEDIAL WORK       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM NEMEDIAL WORK       ALTERING CASHA         PLL ON ALTER CASHA       PLUG AND ANADON         PLUG AND ANADO			12 County AllHHHHH
16.       Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF:         17.       Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF:         17.       December Proposed or Completed Operations (Clearly state all pertinent data); and from 3,961' to 8,968' (21 shots). A Baker Model N retainer production packer was run on thhing and set a 9,390' between the two sets of pertinent dates, including estimated date of starting ony proposed and from 3,961' to 8,968' (21 shots). A Baker Model N retainer production packer was run on thhing and set a 9,390' between the two sets of performing on on July 10 at the rate of 11 bbls of oil per hour with a GOR estimated at 1000 cfpb through a 16/64 inch choice with 200 pei TP.         c.       The well flowed 59 barrels of oil to stock tank from 8 PM 7/10/67 to 8 PM 7/11/67 with a GOR estimated at 1000 cfpb.         d.       The well flowed 81.2 barrels of oil to stock tank in 12 hours from 7 AM 7/13/67.         s.       The well flowed 81.2 barrels of oil to stock tank in 12 hours from 7 AM 7/13/67 to 7 FM 7/13/67.			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: ALTERIME CASHE PLUG AND ALTER CASHE PL		()))) GR 3645' RT 3666'	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ALTERING CASING PLUG AND ABANDON PLUG AND AB	<sup>16.</sup> Check A	Appropriate Box To Indicate Nature of Notice, Report or	Other Data
PLUG AND ABANDON       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         PULL ON ALTER CASING       COMMENCE PRILLING OFF.       COMPLETER STAND CEMENT GO       PLUG AND ABANDON         PULL ON ALTER CASING       COMPLETER STAND CEMENT GO       Completion attempt       X         OTHER       Complete Operations (Clearly state all pertinent data), and give pertinent dates, including estimated date of starting any proposed works stee Proposed or Complete Operations (Clearly state all pertinent dates).       Alle estimated date of starting any proposed works stee Proposed or Complete Operations (Clearly state all pertinent dates).       No         17. Describe Proposed or Completed Operations (Clearly state all pertinent dates).       A Baker Model N retainer production packer was are non thomag and set at 9,330° between the two sets of perforations. The zone 9,410° to 9,416' was subbed dry.         b. On July 10, 1967 the zone 9,410' to 9,416' was acidized with 1500 gallons of 15% acid and swabbed in. The well began flowing oil and gas approximately noon on July 10 at the rate of 11 bbls of oil per hour with a GOR estimated at 1000 cfpb through a 16/64 inch choke with 200 pei TP.         c. The well flowed 59 barrels of oil to stock tank from 8 FM 7/10/67 to 8 FM 7/11/67 with a GOR estimated at 1000 cfpb.         d. The well started at 1000 cfpb.         d. The well flowed 61.2 barrels of oil to stock tank in 12 hours from 7 AM 7/13/67 to 7 FM 7/13/67.         Thereby certify that the information above to true and complete to the best of my knowledge and belifet.         W Y H FRODUCTION-PERLILING			
<ul> <li>PERFORM REMEDIAL WORL</li> <li>PERFORM REMEDIAL WORL</li> <li>PERFORM REMEDIAL WORL</li> <li>PERFORMENT REMEDIAL WORLD</li> <li>PERFORMENT REMEDIAL RE</li></ul>			
<ul> <li>Describe Fropaed or Completed Operations (Clearly state all persinent details, and give persinent dates, including estimated date of starting any proposed or Completed Operations (Clearly state all persinent details, and give persinent dates, including estimated date of starting any proposed work) see RULE 1703.</li> <li>a. On July 7, 1967 the well was perforated in the Bone Springs from 9,410' to 9,416' (17 shot and from 8,961' to 8,968' (21 shots). A Baker Model N retainer production packer was run on thising and set at 9,390' between the two sets of perforations. The zone 9,410' to 9,416' use swabbed dry.</li> <li>b. On July 10, 1967 the zone 9,410' to 9,416' was acidized with 1500 gal lons of 15% acid and swabbed in. The weil began flowing oil and gas approximately noon on July 10 at the rate of 11 bbls of oil per hour with a GOR estimated at 1000 cfpb through a 16/64 inch choke with 200 pei TP.</li> <li>c. The well flowed 59 barrels of oil to stock tank from 8 FM 7/10/67 to 8 FM 7/11/67 with a GOR estimated at 1000 cfpb.</li> <li>d. The well flowed 81.2 barrels of oil to stock tank in 12 hours from 7 AM 7/13/67 to 7 FM 7/13/67.</li> <li>i. The well flowed 81.2 barrels of oil to stock tank in 12 hours from 7 AM 7/13/67 to 7 FM 7/13/67.</li> </ul>			ALTERING CASING
<pre>TELFORMET CASHED CHANGE PLANS</pre>	PERFORM REMEDIAL WORK		
<ul> <li>OTHER</li></ul>	TEMPORARILY ABANDON		
<ul> <li>OTHER</li></ul>	PULL OR ALTER CASING		pletion attempt X
<ul> <li>17. Describe Proponed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.</li> <li>a. On July 7, 1967 the well was perforated in the Bone Springs from 9,410' to 9,416' (17 shot and from 8,961' to 8,968' (21 shots). A Baker Model N retainer production packer was run on thising and set at 9,390' between the two sets of perforations. The zone 9,410' to 9,416' was swabbed dry.</li> <li>b. On July 10, 1967 the zone 9,410' to 9,416' was acidized with 1500 gallons of 15% acid and swabbed in. The weil began flowing oil and gas approximately noon on July 10 at the rate of 11 bbls of oil per hour with a GOR estimated at 1000 cfpb through a 16/64 inch choke with 200 psi TP.</li> <li>c. The well flowed 59 barrels of oil to stock tank from 8 PM 7/10/67 to 8 PM 7/11/67 with a GOR estimated at 1000 cfpb.</li> <li>d. The well flowed 81.2 barrels of oil to stock tank in 12 hours from 7 AM 7/13/67 to 7 FM 7/13/67.</li> <li>i. The well flowed 81.2 barrels of oil to be best of my knowledge and bellef.</li> <li>W &amp; H FROPUCTION-DRILLING, INC.</li> </ul>		OTHER	
<ul> <li>a. On July 7, 1967 the well was perforated in the Bone Springs from 9,410' to 9,416' (17 shot and from 8,961' to 8,968' (21 shots). A Baker Model N retainer production packer was run on thbing and set at 9,390' between the two sets of perforations. The zone 9,410' to 9,416' was swabbed dry.</li> <li>b. On July 10, 1967 the zone 9,410' to 9,416' was acidized with 1500 gallons of 15% acid and swabbed in. The weil began flowing oil and gas approximately noon on July 10 at the rate of 11 bbls of oil per hour with a GOR estimated at 1000 cfpb through a 16/64 inch choke with 200 psi TP.</li> <li>c. The well flowed 59 barrels of oil to stock tank from 8 PM 7/10/67 to 8 PM 7/11/67 with a GOR estimated at 1000 cfpb.</li> <li>d. The well flowed 81.2 barrels of oil to stock tank in 12 hours from 7 AM 7/13/67 to 7 PM 7/13/67.</li> </ul> 1 hereby certify that the information above is true and complete to the best of my knowledge and bellef. With THE Vice President PATE July 14, 1967	OTHER		
<ul> <li>a. On July 7, 1967 the well was perforated in the Bone Springs from 9,410' to 9,416' (17 shot and from 8,961' to 8,968' (21 shots). A Baker Model N retainer production packer was run on Ehbing and set at 9,390' between the two sets of perforations. The zone 9,410' to 9,416' was swabbed dry.</li> <li>b. On July 10, 1967 the zone 9,410' to 9,416' was acidized with 1500 gallons of 15% acid and swabbed in. The well began flowing oil and gas approximately noon on July 10 at the rate of 11 bbls of oil per hour with a GOR estimated at 1000 cfpb through a 16/64 inch choke with 200 psi TP.</li> <li>c. The well flowed 59 barrels of oil to stock tank from 8 PM 7/10/67 to 8 PM 7/11/67 with a GOR estimated at 1000 cfpb.</li> <li>d. The well flowed 81.2 barrels of oil to stock tank in 12 hours from 7 AM 7/13/67 to 7 PM 7/13/67.</li> </ul> 1 bereby certify that the information above is true and complete to the best of my knowledge and bellef. W B H PRODUCTION-DERILLING, INC. 2015	Den Hand and Completed Op	erations (Clearly state all pertinent details, and give pertinent dates, inclu	ding estimated date of starting any proposed
<ul> <li>d. The well was shut in at 8 PM 7/11/67 until 7 AM 7/13/67.</li> <li>a. The well flowed 81.2 barrels of oil to stock tank in 12 hours from 7 AM 7/13/67 to 7 PM 7/13/67.</li> </ul> Thereby certify that the information above is true and complete to the best of my knowledge and belief. W a H PROPUCTION-DRILLING, INC. ED	run on thbing and to 9,416' was swab b. On July 10, 1967 t and swabbed in. T rate of 11 bbls of choke with 200 psi c. The well flowed 59	set at 9,390' between the two sets of perform bed dry. he zone 9,410' to 9,416' was acidized with 15 he well began flowing oil and gas approximate oil per hour with a GOR estimated at 1000 cf TP. barrels of oil to stock tank from 8 PM 7/10/	i00 gallons of 15% acid aly noon on July 10 at the spb through a 16/64 inch
I. The well flowed 81.2 barrels of oil to stock tank in 12 hours from 7 AM 7/13/67 to 7 FM 7/13/67. I hereby certify that the information above is true and complete to the best of my knowledge and belief. W a H PRODUCTION-DRILLING, INC. ED			
7 FM 7/13/67. I hereby certify that the information above is true and complete to the best of my knowledge and belief. W & H PROPUCTION-BRILLING, INC. ED			
eo Vice President July 14, 1967		.2 barrels of oil to stock tank in 12 hours f	(TOER / AM //13/0/ TO
en <u>Mugh</u> <u>title</u> <u>Vice President</u> <u>Date</u> <u>July 14, 1967</u>	I hereby certify that the information	above is true and complete to the best of my knowledge and belief.	
er Muray han title Vice President DATE July 14, 1967	W & H PROPUCTION	-DRILLING, INC.	
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