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NEW MEXICO OIL CONSERVATION COMMISSION

HOBBS OFFICE O. C. C.
JUL 17 8 21 AM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-4-65

Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E 5890	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- drilling	7. Unit Agreement Name none
2. Name of Operator Robert J. Leonard	8. Farm or Lease Name Wilson State
3. Address of Operator P. O. Box 400, Roswell, New Mexico	9. Well No. #1
4. Location of Well UNIT LETTER K 1847 FEET FROM THE West LINE AND 1980 FEET FROM THE South LINE, SECTION 19 TOWNSHIP 21 S RANGE 35 E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) GR 3645' RT 3666'	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	completion attempt <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- On July 7, 1967 the well was perforated in the Bone Springs from 9,410' to 9,416' (17 shots) and from 8,961' to 8,968' (21 shots). A Baker Model N retainer production packer was run on tubing and set at 9,390' between the two sets of perforations. The zone 9,410' to 9,416' was swabbed dry.
- On July 10, 1967 the zone 9,410' to 9,416' was acidized with 1500 gallons of 15% acid and swabbed in. The well began flowing oil and gas approximately noon on July 10 at the rate of 11 bbls of oil per hour with a GOR estimated at 1000 cfpb through a 16/64 inch choke with 200 psi TP.
- The well flowed 59 barrels of oil to stock tank from 8 PM 7/10/67 to 8 PM 7/11/67 with a GOR estimated at 1000 cfpb.
- The well was shut in at 8 PM 7/11/67 until 7 AM 7/13/67.
- The well flowed 81.2 barrels of oil to stock tank in 12 hours from 7 AM 7/13/67 to 7 PM 7/13/67.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W & H PRODUCTION-DRILLING, INC.

ED *[Signature]* TITLE **Vice President** DATE **July 14, 1967**

IVED BY *[Signature]* TITLE _____ DATE _____
ITIONS OF APPROVAL, IF ANY