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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

H08328  
JUL 13 2 41 PM '67  
JUL 5 19 24 AM '67

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	<b>E 5890</b>
7. Unit Agreement Name	<b>None</b>
8. Farm or Lease Name	<b>Wilson State</b>
9. Well No.	<b>#1</b>
10. Field and Pool, or Wildcat	<b>Wildcat</b>
12. County	<b>Lea</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>drilling</b>
2. Name of Operator <b>Robert J. Leonard</b>
3. Address of Operator <b>P. O. Box 400, Roswell, New Mexico</b>
4. Location of Well UNIT LETTER <b>K</b> <b>1847</b> FEET FROM THE <b>West</b> LINE AND <b>1980</b> FEET FROM THE <b>South</b> LINE, SECTION <b>19</b> TOWNSHIP <b>21 S</b> RANGE <b>35 E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>GR 3645' RT 3666'</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <b>completion attempt</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- From perforations at 12,385' to 12,390' and 12,463' to 12,467' the well was variously swabbed, flowed, and shut in for pressure buildup during May and June until June 27.
- On June 27 the well was perforated from 12,406' to 12,414' and from 12,430' to 12,436' with three shots per foot and from 12,559' to 12,562' with four shots per foot.
- The well was opened to the pit on 20/64" choke at 6:00 PM commenced flowing small stream of water. Well was shut in at 9:15 PM June 27, 1967 after flowing estimated 30 barrels water for 3 hours 15 minutes.
- On June 28, 1967 well flowed estimated 20 barrels water, no gas or oil. Well shut in prior to plugging back to upper zone.
- On July 6, 1967 the Morrow zones were plugged back from by converting the Otis permatriave production packer to a bridge plug by running a "J" latch seal plug in the packer which is set at 12,355'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

**W & H PRODUCTION-DRILLING, INC**

SIGNED

**Title Vice President**

DATE **June 30, 1967**

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: