

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION C. C.

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

MAY 12 11 49 AM '67

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E 5890	
7. Unit Agreement Name	
None	
8. Farm or Lease Name	
Wilson State	
9. Well No.	
#1	
10. Field and Pool, or Wildcat	
Wildcat	
12. County	
Lea	

<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- drilling</p>	
<p>2. Name of Operator</p> <p>Robert J. Leonard</p>	
<p>3. Address of Operator</p> <p>P. O. Box 400, Roswell, New Mexico</p>	
<p>4. Location of Well</p> <p>UNIT LETTER K, 1847 FEET FROM THE West LINE AND 1980 FEET FROM THE South LINE, SECTION 19 TOWNSHIP 21 S RANGE 35 E NMPM.</p>	
<p>15. Elevation (Show whether DF, RT, GR, etc.)</p> <p>GR 3645' RT 3666'</p>	

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p> <p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/> OTHER completion attempt <input checked="" type="checkbox"/></p>		<p>SUBSEQUENT REPORT OF:</p>
---	--	------------------------------

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

a. On April 12, 1967 5" liner perforated from 12,640' to 12,644'. Tubing was run and the well was swabbed from April 14 to April 15 when well commenced flowing gas and water. Gas flow too small to measure and well died and was shut in April 24, 1967.

b. On April 26, 1967 tubing and packer were pulled.

c. On April 27, 1967 a Halliburton DC bridge plug was set at 12,625'.

d. On April 28, 1967 the 5" liner was perforated from 12,385' to 12,390', and from 12,463' to 12,467'. Tubing and packer were run.

e. On May 3, 1967 360 gallons of acid (15% HF, 68.6% methanol, 15% water) were pumped through the perforations.

f. The well has been testing with very small flow rates to date.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W & H PRODUCTION-DRILLING, INC.

SIGNED [Signature] TITLE Vice President DATE May 10, 1967

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: