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NEW MEXICO OIL CONSERVATION COMMISSION

APR 10 8 21 AM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E 5890	
7. Unit Agreement Name None	
8. Farm or Lease Name Wilson State	
9. Well No. #1	
10. Field and Pool, or Wildcat Wildcat	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- drilling
2. Name of Operator Robert J. Leonard
3. Address of Operator P. O. Box 400, Roswell, New Mexico
4. Location of Well UNIT LETTER K , 1847 FEET FROM THE west LINE AND 1980 FEET FROM THE south LINE, SECTION 19 TOWNSHIP 21 S RANGE 35 E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) GR 3645' RT 3666'

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER liner test and cement job <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
- On April 4, 1967 a 5" 18lb/ft N-80 FJ liner was set from 11,203 feet to 12,828 feet
 - The liner was cemented with 220 sacks 17.5 ppg Class H cement with 2% CFR -2 and 3.6 lb. salt per sack added. Plug was down at 3:35 AM April 4, 1967. The cement was allowed to set 12 hours before drilling out.
 - Hard cement was drilled 236 feet above top of liner. PBTD inside liner is 12,720 feet.
 - At 11:00 PM April 4, 1967 1500 psi was applied for 30 minutes under blowout preventers with no pressure loss.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W & H Production-Drilling, Inc

SIGNED *[Signature]* TITLE **Vice President** DATE **April 6, 1967**

APPROVED BY *[Signature]* TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: