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NEW MEXICO OIL CONSERVATION COMMISSION

HOBBS OFFICE O. C. C.
JAN 31 11 41 AM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

E 5890

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- drilling	7. Unit Agreement Name none
2. Name of Operator Robert J. Leonard	8. Farm or Lease Name Wilson State
3. Address of Operator P. O. Box 400, Roswell, New Mexico	9. Well No. #1
4. Location of Well UNIT LETTER K , 1847 FEET FROM THE west LINE AND 1980 FEET FROM THE south LINE, SECTION 19 TOWNSHIP 21 S RANGE 35 E NMPM.	10. Field and Pool, or Wildcat wildcat
15. Elevation (Show whether DF, RT, GR, etc.) GR 3645' RT 3666'	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Intermediate Casing Test and Cement Job

- 5575 feet (from RT) 9-5/8" 40 lb/ft N80 casing was run and cemented with 620 sacks cement with plug down at 3:00 AM, January 24, 1967.
- 100 psi pressure left on casing at surface.
- Pressure bled off at 1:00 PM, January 25, 1967 to run temperature survey.
- Temperature survey (by Halliburton) indicates top of cement @ 700 feet from surface.
- 1000 psi put on casing with rig pump and held for 30 minutes with no bleed off at 3:00 PM, January 25, 1967.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W & H PRODUCTION-DRILLING, INC.

SIGNED [Signature] TITLE Vice President DATE January 30, 1967

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY: