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NEW MEXICO OIL CONSERVATION COMMISSION, C.

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JAN 17 11 46 AM '67

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E 5890	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- drilling	7. Unit Agreement Name none
2. Name of Operator Robert J. Leonard	8. Farm or Lease Name Wilson State
3. Address of Operator P. O. Box 400, Roswell, New Mexico	9. Well No. #1
4. Location of Well UNIT LETTER K , 1847 FEET FROM THE west line LINE AND 1980 FEET FROM THE south line LINE, SECTION 19 TOWNSHIP 21S RANGE 35E NMPM.	10. Field and Pool, or Wildcat wildcat
15. Elevation (Show whether DF, RT, GR, etc.) GR 3655' 3645'	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Commencement of drilling operations

a. well was spudded at 9:00 AM January 9, 1967

2. Surface casing job

- 377 feet of 13-3/8" 54.5 lb/ft J55 casing was run and cemented with 350 sx class C cement w/2% CaCl w/plug down at 3:20 AM January 10, 1967.
- Cement circulated and jetted from collar.
- Casing pressure released and casing cut off at 12:00 noon January 10, 1967.
- Casing pressure tested below blow out preventers with rig pump to 600 psi for 30 minutes with less than 50 psi drop in 30 minutes. Test completed 9:00 AM January 11, 1967.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W & H PRODUCTION-DRILLING, INC.,

SIGNED [Signature] TITLE **Vice President** DATE **January 16, 1967**

APPROVED BY [Signature] TITLE **ENGINEER DISTRICT No. 1** DATE [Signature]
CONDITIONS OF APPROVAL, IF ANY: