Submit 3 Copies to Approriate District Office <u>DISTRICT I</u>	State of New Mex Energy, Minerals and Natur		FORM C-103 Revised March 25, 1999			
1625 N. French Dr., Hobbs, NM 88240 DISTRICT II 811 South First, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV	OIL CONSERVATION DIVISION 1220 South St. Francis Drive Santa Fe, NM 87505		WELL API NO. 30-025-22004 5. Indicate Type of Lease STATE 6. State Oil & Gas Lease No.			
(DO NOT USE THIS FORM FOR I	NOTICES AND REPORTS ON WELL PROPOSALS TO DRILL OR TO DEEPEN OR PL APPLICATION FOR PERMIT" (FORM C-101) F	LUG BACK TO A	7. Lease Name or Unit Agreement Name State WE K			
<ol> <li>Name of Operator</li> <li><u>Apache Corporation</u></li> <li>Address of Operator</li> <li>Address of Operator</li> <li>6120 S. Yale, Suite 1500 Tulsa, Oklahoma 74136-4224</li> </ol>			8. Well No. 9. Pool name or Wildcat Osudo, Morrow South (Gas)			
4 Well Location Unit Letter F Section 15	Township 21S Range 35 10. Elevation (Show whether DF, RKB, RT 3599' GR	Г, GR, etc.)				
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: U Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF:						
<ul> <li>Perform Remedial Work</li> <li>Plug and Abandon</li> <li>Temporarily Abandon</li> <li>Change Plans</li> <li>Pull or Alter Casing</li> <li>Other</li> <li>Abandon Morrow completion</li> </ul>		Remedial Work       Altering Casing         Commence Drilling Operations       Plug and Abandonment         Casing Test and Cement Job       Other				

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache proposes to abandon the Morrow completion by setting a wireline tubing plug at +/-11,730'. This zone is non-commercial.

Apache will continue to produce from the Wolfcamp completion.



I hereby certify that the information above is true and complete to the best of my know SIGNATURE	ledge and belief.	Sr. Engineering Tech.	DATE _	6/26/2002
TYPE OR PRINT NAME Kara Coday		1 	TELEPHONE NO	918-491-4957
(This space for State Use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	GARY W. WINK OC FIELD REPRESENT	Y TATIVE II/STAFF MANA		UL 1 1 2002



.

## KELLAHIN AND KELLAHIN

ATTORNEYS AT LAW EL PATIO BUILDING 117 NORTH GUADALUPE POST OFFICE BOX 2265 BANTA FE, NEW MEXICO 87504-2265

isosi seeres

PAGE

**H1** 

W. THOMAS KELLAHIN"

NEW MEXICO BOARD OF LEGAL SPECIALIZ RECOGNIZED SPECIALIST IN THE AREA OF NATURAL RESOURCES-OIL AND GAS LAW

JASON KELLAHIN (RETIRED 1991)

May 27, 2002

## VIA FACSIMILE 505-393-0720

Mr. Chris Williams, Supervisor Oil Conservation Division 1625 N. French Drive Hobbs, New Mexico 88240

Re: Julia "15 State Com Well No 1 Application for Permit to Drill Matador Operating Company Unit B Section 15, T21S, R35E Lea County, New Mexico

Dear Mr. Williams:

On behalf of Matador Operating Company and at their request, I would appreciate you reviewing our attempts to resolve conflicting Morrow acreage dedications in Section 15, S21S, R35E.

Matador desires approval to drill and dedicate its reference well to a standard 320-acre gas spacing unit consisting of the E/2 of Section 15 for production from the South Osudo Morrow Gas Pool. Enclosure (1)

The prior dedicate of the N/2 of Section 15 to Apache Corporation's State We "K" Well No. 1 is to be abandon upon the signing and filing of the attached Sundry Notice for this well located in the Unit F of Section 15 Enclosures (2)

Apache's well (formerly Amerada Petroleum Corporation's well) was approved for dual completion from the Wolfcamp Formation up the annulus with the Morrow Formation produced up the tubing and below a packer. Apache's well produced from the Morrow formation from May 1967 to December 1998. Enclosure (3)

T0:

Oil Conservation Division May 27, 2002 -Page 2-

Matador has acquired ownership of the Morrow formation for all of Section 25. Apache retains the Wolfcamp rights in the N/2 of Section 15. The Joint Operating Agreement for the Apache well contains no conflicts to preclude an E/2 Morrow dedication.

Section 15 consists of two State of New Mexico lease and we have be told by the State Land Office that it will approve a E/2 Communication Agreement. The State royalty in the N/2 is 1/8 while the S/2 is 1/6th. There are no overriding royalty owners affect in the N/2 of the Section.

Apache has agreed not to produce the Morrow formaiton in its wellbore and indicated on the Sundry Notice.

Please call me if you have any questions.

vôu

W. Thomas Kellahin

cc:

Matador Operating Company Attn: Mark Virant

WEK Sharon matager 214937-7174 TEM Keilban