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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
HOBBS OFFICE O.C.C.
MAY 26 1 02 PM '67

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
OG-534	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐			
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		State WE "K"	
2. Name of Operator		9. Well No.	
Amerada Petroleum Corporation		1	
3. Address of Operator		10. Field and Pool, or Wildcat	
P. O. Box 668 - Hobbs, New Mexico 88240		Wildcat	

4. Location of Well		12. County	
UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM		Lea	
THE West LINE OF SEC. 15 TWP. 21-S RGE. 35-E NMPM			

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
1-10-67	4-24-67	5-14-67	3615' DF	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	23. Intervals Drilled By
12,610'	12,486'	Two	Rotary Tools	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
Wolfcamp Zone - Perfs. 10,899' to 10,951' Morrow Zone - Perfs. 12,004' to 12,077'				
26. Type Electric and Other Logs Run				27. Was Well Cored
BHC Sonic, Ind. Electric, GR-N, Microlog, Formation Density				No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5 & 61#	321'	17-1/2"	400 sx.	None
9-5/8"	36 & 40#	5,350'	12-1/4"	840 sx.	None
7"	23, 26 & 29#	11,370'	8-3/4"	600 sx.	None
5" Liner	17.93#	12,605'	6"	130 sx.	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5"	11,197'	12,605'	130		2-3/8"	11,740'	11,740'

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	NONE	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
5-13-67		Flow				Shut in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5-14-67	9	15/64"	→	116	1538	None	13,275
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
3550#	1500#	→	309	4102	None	53.6	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Well closed in - Waiting on purchaser	C. A. Golson

35. List of Attachments	
Copy of Electric & Radioactivity logs & D.S.T. Reports.	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED B. D. Liny	TITLE District Superintendent DATE 5-24-67

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Any	1820'	T. Ojo Alamo	T. Penn. "B"
T. Salt	1945'	T. Strawn	T. Penn. "C"
B. Salt	3490'	T. Kirtland-Fruitland	T. Penn. "D"
T. Yates	3946'	T. Pictured Cliffs	T. Leadville
T. 7 Rivers	3990'	T. Cliff House	T. Madison
T. Devonian	4370'	T. Menefee	T. Elbert
T. Silurian	4448'	T. Point Lookout	T. McCracken
T. Cambrian		T. Mancos	T. Ignacio Qtzite
T. San Andres		T. Gallup	T. Granite
T. Glorieta		T. McKee	
T. Paddock		T. Ellenburger	
T. Blinberry		T. Gr. Wash	
T. Tubb		T. Granite	
T. Drinkard		T. Delaware Sand	
T. Abo	10,217'	T. Bone Springs	
T. Wolfcamp		T. Morrow	
T. Penn.		T. Barnett S.	
T. Cisco (Bough C)		T. T.L. Miss.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	1820	1820	Red Sand & Shale				
1820	1945	125	Anhydrite				
1945	3490	1545	Salt & Anhydrite				
3490	3646	156	Anhydrite & Shale				
3646	3990	344	Dolo., Anhy., Sand, Shale				
3990	4010	20	Sand				
4010	4370	360	Sandy Dolomite				
4370	4448	78	Sand & Sandy Dolomite				
4448	5475	1027	Dolomite & Scattered Sand				
5475	5730	255	Sand, Lime & Dolomite				
5730	5830	100	Shale & Lime				
5830	6000	170	Sand				
6000	7330	1330	Sand, Shale & Dolomite				
7330	7562	232	Lime, Sand & Shale				
7562	8517	955	Lime, Shale & Chert				
8517	8700	183	Sand, Lime, Shale & Chert				
8700	9090	390	Lime & Chert				
9090	9480	390	Sand, Lime, Shale & Chert				
9480	10065	585	Lime, Shale & Chert				
10065	10217	152	Sand, Lime & Shale				
10217	10970	753	Lime & Chert				
10970	11340	370	Chert & Lime				
11340	12000	660	Shale, Lime & Sand				
12000	12300	300	Shale & Sand				
12300	12596	296	Shale				
12596	12610	14	Lime				